

15 153-20662 0000 EFD.10-1-86

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial test

OPERATOR Galloway Drilling Co LOCATION OF WELL Se. No. Sec
LEASE Vap OF SEC. 15 T 1 R 33
WELL NO. 2A-1 COUNTY Rawlins
FIELD Vap PRODUCING FORMATION K@

Date Taken 10-7-86 Date Effective _____

Well Depth 4152 Top Prod. Form 3902 Perfs 3941-44

Casing: Size 4 1/2 Wt. _____ Depth 4144 Acid 3000-9-3-86

Tubing: Size 2 3/8 Depth of Perfs 4101 Gravity 36 @ 60'

Pump: Type Ins Bore 1 1/2 Purchaser Lock

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED _____ HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 28 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 4 PERCENTAGE

OIL _____ INCHES 96 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 51.5

WATER PRODUCTION RATE (BARRELS PER DAY) 2

OIL PRODUCTION RATE (BARRELS PER DAY) 49.5 ~ 50 BBL PRODUCTIVITY

STROKES PER MINUTE 10

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 2x HOURS PER DAY.

COMMENTS _____

WITNESSES:
Gilbert P. Zipes Bob Loomis
FOR STATE FOR OPERATOR

RECEIVED FOR OFFSET
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

10-14-86
OCT 14 1986