

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-153-20538-00-00 PRODUCTIVITY TEST Initial Test
BARREL TEST

OPERATOR coastal oil & gas LOCATION OF WELL NE
LEASE Hubbard OF SEC. 29 T 3 R 36
WELL NO. 4-29 V COUNTY Rawlins
FIELD celia south PRODUCING FORMATION Cherokee

4696 Date Taken July 23, 1986 Date Effective _____

Well Depth 4740 Top Prod. Form 4661 Perfs 4661-68

Casing: Size 5 1/2 Wt. _____ Depth 4739 Acid 4500 gal

Tubing: Size 2 3/8 Depth of Perfs 4660 Gravity 26.5 @ 60

Pump: Type Invert Bore 1 1/2 Purchaser Derby,

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST 3 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 0 PERCENTAGE

OIL _____ INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 8.00

WATER PRODUCTION RATE (BARRELS PER DAY) -

OIL PRODUCTION RATE (BARRELS PER DAY) 8 PRODUCTIVITY

STROKES PER MINUTE 5 1/2

LENGTH OF STROKE 44 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

WITNESSES:
Wale F. Battagor FOR STATE
Don Sumner FOR OPERATOR

RECEIVED
STATE CORPORATION COMMISSION
OGCS-DIV. WICHITA, KS
07-29-86
JUL 29 1986

FOR OFFSET