

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

ACO-2

cities sve Oil & Gas Powell A-1 Celia South Rawlins Cherokee Permian
 Producer's Name Lease Name Well No. Pool County Producing Horizon Pipe Line (Purchaser)

Taken May 6 1985 Effective May 6 1985 Sec. 32 Twp. 3 R. 36 W. API # 15-153-20592-
 Month Day Month Day Lease Description

15-153-20592-00-00

Tank No.	Size	Opening Gauge <u>6</u>				Barrels	Closing Gauge <u>7</u>				Barrels
		Time on: <u>11:20 AM</u>		Time off: <u>11:20 AM</u>			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
Gun Bbl.....											
Settling Tank.....										<u>3'-0"</u>	
<u>99351</u>	<u>250</u>	<u>8</u>	<u>1</u>			<u>11</u>	<u>1</u>			<u>60.12</u>	

Well Data

Top Prod. Horizon 4719 Ft. Total Depth 4810 Ft. PB-4757

Perforations 4736-42 to Ft.

Packer..... Set at..... Ft.

Size of Casing 5 1/2 Set at 4779 Ft.

Size of Tubing 2 3/8 Set at 4730 Ft.

Size of Pump 1 3/4 Type Comm. Valve

Gravity of Oil 29° Temp. 60°

Percentage of Water 0 Acid 500 gal. Date 2.20.85

Total Bbls. Produced = 60 Productivity.

REMARKS: on pump march 5. 1985

Test Data

Temporary..... Permanent Field.....

Flowing..... Swabbing..... Pumping

Length of Stroke 48 In. S. P. M. 13

Pretest Information: Well Location NE.NE.NE

RECEIVED
 STATE CORPORATION COMMISSION
 Special
 MAY 09 1985
 0509-85
 CONSERVATION DIVISION
 Wichita, Kansas

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer.....	<u>J. D. Hinger</u>	
Offset Owner.....		
For Offset Owner.....	<u>Dale F. Balthazor</u>	
For State.....		

Hours pumped 24

Bbls. Produced.....

Tank Tables Used.....

Est. 1.67 (Bbls. per In.)

Checked by:.....

Ft. From W. Line Ft. From N. Line