

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-153-20575-00-00

Initial Test.

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Cities Svc. Oil & Gas Corp. LOCATION OF WELL 1830 FEL
660 FNL
NW-NE
LEASE Hubbard OF SEC. 29 T 3 R 36W
WELL NO. C-1 COUNTY Rawlins
FIELD Celia South PRODUCING FORMATION Cherokee

Date Taken Dec. 7. 1984 Date Effective _____
PB 4692 Well Depth 4710 Top Prod. Form 4604 Perfs 4634-39
Casing: Size 5/2 Wt. _____ Depth 4706 Acid 500 gal.
Tubing: Size 2 3/8 Depth of Perfs 4629 Gravity 24.6 @ 32°
Pump: Type Comm Valve Bore 1 25/32 Purchaser Permian
Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 36 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 0 PERCENTAGE
OIL _____ INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 40.00

WATER PRODUCTION RATE (BARRELS PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) 40 PRODUCTIVITY

STROKES PER MINUTE 10

LENGTH OF STROKE 48 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
STATE CORPORATION COMMISSION
12-11-84
DEC 11 1984

WITNESSES:
FOR STATE [Signature] FOR OPERATOR [Signature] FOR OFFSET _____
CONSERVATION DIVISION
Wichita, Kansas