

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-153-20586-00-00

PRODUCTIVITY TEST
BARREL TEST

Initial test

OPERATOR Coastal Oil & Gas LOCATION OF WELL SE

LEASE Hubbard OF SEC. 29 T 3 R 36

WELL NO. 6-29 v COUNTY Rawlins

FIELD Celia South PRODUCING FORMATION Cherokee

Date Taken July 23, 1986 Date Effective _____

Well Depth 4758 Top Prod. Form 4713 Perfs 4714.22

Casing: Size 5 1/2 Wt. _____ Depth 4754 Acid 4500 gal

Tubing: Size 2 7/8 Depth of Perfs 4743 Gravity 26.5 @ 60

Pump: Type Insert Bore 1 1/2 Purchaser Dorby

Well Status Pumping flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST 8 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 0 PERCENTAGE

OIL _____ INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 3.00

WATER PRODUCTION RATE (BARRELS PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) 3. PRODUCTIVITY

STROKES PER MINUTE 5

LENGTH OF STROKE 44 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Dale Battagor
FOR STATE

Don Lawrence
FOR OPERATOR

FOR OFFSET

07-25-86