

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-153-20604-00-00

PRODUCTIVITY TEST
BARREL TEST

Initial test

OPERATOR Coastal Oil & Gas LOCATION OF WELL SE
 LEASE Hubbard OF SEC. 29 T 3 R 36
 WELL NO. 5-29 V COUNTY Rawlins
 FIELD Celia South PRODUCING FORMATION Cherokee
 Date Taken July 23 1986 Date Effective _____
 Well Depth 4800 Top Prod. Form 4691 Perfs 4691-4702
 Casing: Size 5'12 Wt. _____ Depth 4795 Acid 4500 gal
 Tubing: Size 2 7/8 Depth of Perfs 4736 Gravity 26.5 @ 60
 Pump: Type Insert Bore 1 1/2 Purchaser Derby
 Well Status Pumping flowing, etc.

TEST DATA

Permanent Field _____ Special _____
 Flowing _____ Swabbing Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS
 DURATION OF TEST 1 HOURS 40 MINUTES 0 SECONDS
 GAUGES: WATER _____ INCHES 0 PERCENTAGE
 OIL _____ INCHES 100 PERCENTAGE
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 14.4
 WATER PRODUCTION RATE (BARRELS PER DAY) _____
 OIL PRODUCTION RATE (BARRELS PER DAY) 14 PRODUCTIVITY
 STROKES PER MINUTE 7
 LENGTH OF STROKE 54 INCHES
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Dale Butthazer
 FOR STATE

Don Lawrence
 FOR OPERATOR

RECEIVED
 FOR OFFSET
 STATE CORPORATION COMMISSION
 CONS. DIV. WICHITA, KS

07-29-86
 JUL 29 1986