

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-153-20531-00-00

PRODUCTIVITY TEST  
BARREL TEST

Initial Test

OPERATOR coastal oil & gas LOCATION OF WELL NE

LEASE Hubbard OF SEC. 29 T 3 R 36

WELL NO. 2-29 V COUNTY Rawlins

FIELD Celia South PRODUCING FORMATION Cherokee

4697 Date Taken July 30 1986 Date Effective \_\_\_\_\_

Well Depth 4720 Top Prod. Form 4642 Perfs 4642-50

Casing: Size 5 1/2 Wt. \_\_\_\_\_ Depth 4719 Acid 1000 gal

Tubing: Size 2 7/8 Depth of Perfs 4646 Gravity 26.5 @ 60°

Pump: Type Insert Bore 1 1/2 Purchaser Derby

Well Status Pumping flowing, etc.

TEST DATA

Permanent Field \_\_\_\_\_ Special \_\_\_\_\_  
Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST 1 HOURS 30 MINUTES 0 SECONDS

GAUGES: WATER \_\_\_\_\_ INCHES 0 PERCENTAGE

OIL \_\_\_\_\_ INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 16.00

WATER PRODUCTION RATE (BARRELS PER DAY) \_\_\_\_\_

OIL PRODUCTION RATE (BARRELS PER DAY) 16. PRODUCTIVITY

STROKES PER MINUTE 7 1/2

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

WITNESSES:

Dale F. Battagor  
FOR STATE

Don Smith  
FOR OPERATOR

RECEIVED  
CORPORATION COMMISSION  
CONSERVATION DIVISION, KS

FOR OFFSET

08-04-86  
AUG 4 1986