

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-153-20531-00-00

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Coastal Oil & Gas Co. LOCATION OF WELL 330-FEL 1990 FAL

LEASE Hubbard OF SEC. 39 T 35 R 36

WELL NO. 2-29 COUNTY Rawlins

FIELD Celin-S PRODUCING FORMATION Cherokee

Date Taken 2-22-84 Date Effective _____

Well Depth 4720 Top Prod. Form 4613 Perfs 4642-4650

Casing: Size 5 1/2 Wt. ~~4719~~ Depth 4719 Acid _____

Tubing: Size 2 3/8 Depth of Perfs 4646 Gravity 26 @ 60

Pump: Type Insert Bore 2 x 1 1/2 Purchaser Periman

Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Initial Test

Permanent _____ Field _____ Special _____

Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 18 MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES 0 PERCENTAGE

OIL _____ INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 80

WATER PRODUCTION RATE (BARRELS PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) 80 PRODUCTIVITY

STROKES PER MINUTE ~~7~~ 7 1/2

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS Allowable is 62 BBL

RECEIVED
STATE CORPORATION COMMISSION
FEB 28 1984
02-28-84
CONSERVATION DIVISION
Wichita, Kansas

WITNESSES:

[Signature]
FOR STATE

[Signature]
FOR OPERATOR

[Signature]
FOR OFFSET