

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-153-20537-0000

PRODUCTIVITY TEST
BARREL TEST

Initial Test

OPERATOR coastal oil & gas LOCATION OF WELL SE

LEASE Hubbard OF SEC. 29 T 3 R 36

WELL NO. 3-29 v COUNTY Rawlins

FIELD Celia South PRODUCING FORMATION Cherokee

4735 Date Taken July 30-1986 Date Effective _____

Well Depth 4760 Top Prod. Form 4682 Perfs 4682-4690

Casing: Size 5 1/2 Wt. _____ Depth 4751 Acid 4500 gal

Tubing: Size 2 3/8 Depth of Perfs 4730 Gravity 26.5 @ 60°

Pump: Type Insert Bore 1 1/2 Purchaser Deoby

Well Status Pumping, Flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST 1 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 0 PERCENTAGE

OIL _____ INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 24.00

WATER PRODUCTION RATE (BARRELS PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) 24. PRODUCTIVITY

STROKES PER MINUTE 8

LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Wale Z. Balthazor
FOR STATE

Don L. Linn
FOR OPERATOR

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS

FOR OFFSET

08-04-86
AUG 4 1986