

RECEIVED
STATE CORPORATION COMMISSION
FEB 22 1988
02-22-88
CONSERVATION DIVISION
Wichita, Kansas

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

15-153-20677-00-01

OPERATOR Allied Oil Co. Inc. #9325 LOCATION OF WELL 990' FEL-2970' FSL
LEASE Peterson OF SEC. 8 T 1 R 33
WELL NO. 1-X COUNTY Rawlins
FIELD Unnamed PRODUCING FORMATION Lansing-K.C. (8)
Date Taken 2-2-88 Date Effective FEB 1 1988
Well Depth 4279 Top Prod. Form 4125 Perfs 4125-30
Casing: Size 5 1/2 Wt. _____ Depth 4270 Acid 4,000 gal
Tubing: Size 2 7/8 Depth of Perfs 4189 Gravity 34
Pump: Type insert Bore 2" x 1 1/2" x 12 Purchaser Resby Ref. Co.
Well Status running
Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN - HOURS

DURATION OF TEST 1 HOURS 20 MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES 0 PERCENTAGE

OIL _____ INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 18

WATER PRODUCTION RATE (BARRELS PER DAY) 0

OIL PRODUCTION RATE (BARRELS PER DAY) 18 PRODUCTIVITY

STROKES PER MINUTE 11

LENGTH OF STROKE 24 INCHES

REGULAR PRODUCING SCHEDULE 12 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Dennis Hamel Walter

FOR STATE

FOR OPERATOR

FOR OFFSET