

6 040494

API NUMBER 15-153-20,637-000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

S4545E SEC. 33, T. 3 S, R. 36 W

330 feet from S section line

2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6593

Lease Name Fisher Well # 6-33K

Operator: Coastal Oil & Gas Corp.  
Name & Address: P.O. Box 749  
Denver, Colo. 80202

County Rawlins 154.38

Well Total Depth 4750 feet

Conductor Pipe: Size - feet -

Surface Casing: Size 8 5/8 feet 430'

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murphy Dlg Co. License Number \_\_\_\_\_

Address Wichita, Ks

Company to plug at: Hour: 85 Day: 11 Month: 10 Year: 19 85

Plugging proposal received from Murphy

(company name) Murphy Dlg (phone) \_\_\_\_\_

were: \_\_\_\_\_

Order 220 sz 6 3/4 ppg 6% gel  
condition hole before plugging  
Use heavy mud between all plugs.

Plugging Proposal Received by Dennis Hamel  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 2:30 AM Day: 11 Month: 10 Year: 19 85

ACTUAL PLUGGING REPORT  
Spotted 40 sz @ 3100'  
" 100 sz @ 2375' w/2 sz hulls  
" 50 sz @ 450'  
" 10 sz @ 40' (solid bridge)  
" 10 sz in Rat hole.  
" 10 sz in W. Well (rel. to former)

Remarks: (If additional description is necessary, use BACK of this form.)

INVOICED

RECEIVED

DATE NOV 22 1985

NOV 8 1985

Signed Dennis Hamel  
(TECHNICIAN)

INV. NO. 1111

CONSERVATION DIVISION  
Wichita, Kansas

FORM CP-213  
Rev. 01-84

33  
117-85  
MJD

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date October 7, 1985 month day year

API Number 15- 153-20,637-00-00

OPERATOR: License # 6593 Name Coastal Oil & Gas Corporation Address Box 749 City/State/Zip Denver, CO 80202 Contact Person Lee Thying Phone 303 573 4459

app: SW SW SE Sec. 33 Twp. 3 S, Rg. 36W 330 Ft. from South Line of Section 2310 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033 Name Unknown City/State

Nearest lease or unit boundary line 330 feet County Rawlins Lease Name Fisher Well # 6-33K Ground surface elevation 3286 feet MSL Domestic well within 330 feet yes X no Municipal well within one mile yes X no Surface pipe by Alternate: 1 X 2 Depth to bottom of fresh water 290 Depth to bottom of usable water 340 Surface pipe planned to be set 400 Projected Total Depth 4800 feet Formation Cherokee

Well Drilled For: Well Class: Type Equipment: X Oil SWD X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. cementing will be done immediately upon setting production casing. Date 9/27/85 Signature of Operator or Agent Title as agent

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per AW 1 2

spud 10/2/85 p.m. drill well on location

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays). 220 6 3/4 PG 6 9/8 gel

1st plug @ 3100 feet depth with 40 sxs of 2nd plug @ 2375 feet depth with 100 w/2 sxs of 3rd plug @ 480 feet depth with 50 sxs of 4th plug @ 40 feet depth with 10 sxs of 5th plug @ 10 feet depth with sxs of (2) Rathole with 10 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API # 15- Legal, T, S, R Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on, 19 Hole plugged, 19, agent

Handwritten calculations: 3291, 1200, 2091, 300, 2391

Handwritten: RECEIVED NOV 8 1985 CONSERVATION DIVISION

Handwritten: T.D. 4750 Plugged 2:30 AM - 10-11-85 Halliburton