1-26

	$\Omega \sim \Omega \sim \Omega$
TO:	API Number: 15-153-20,576 -00-00
STATE CORPORATION COMMISSION	NW NW/4 SEC33,_03S,36W
CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078	4720 feet from S section line
WICHITA, KANSAS 67202	4520 feet from E section line
71011111, 10110110 07-01	
Operator license# <u>30606</u>	Lease: Celia S. Well # F-5
Operator: Murfin Drilling Company	County: Rawlins 155,29
Address: 250 N. Water - #300	Well total depth 4778 feet
Wichita, Kansas 67202	Well total depth 4778 feet Conductor Pipe: 0 inch 0 feet Surface Pipe: 8 5/8 Inch 362 Fee
	Surface Pipe: 8 5/8 Inch 362 Fee
Aband. oil well <u>x</u> , Gas well, Input well	W/275 sxs.cmt. , SWD, D & A
Plugging contractor: Swift Services, Inc.	License#
Address: Ness City, Kansas 67560	
Company to plug at: Hour: 10:00 A.M. Day: 26 Mor	nth:Year1999
Plugging proposal received from: Jim Nowell	
Company: Murfin Drilling Company	Phone:
Were: Ordered 225 sxs Swift M.D. Cement plus 1	l8 sxs gel and 900# hulls.
5 ½" casing set at 4771' w/200 sxs cemer	<u>ıt.</u>
Perfs at 4698' - 4706'.  Anhy at 3100' - Dakota at 2300' - W.L.M.	at 4710!
Alliy at 3100 - barota at 2500 William	. 40 4720
Plugging Proposal Received by: Dennis Hamel	
Plugging operations attended by agent? All[ 3	[ ], Part[ ], None[ ]
Completed: Hour: 1:15 P.M., Day26, Month:	January Vear 1999
Actual plugging report: Rigged up cementers to	
hulls, followed with 10 sxs gel, followed with 8 sxs gel, followed with 125 sxs cement with	
Rigged up to 8 5/8" S.P. Squeezed 35 sxs cen	
	,
Remarks: Perf by Perf Tech - Hays, Kansas 67 Condition of casing(in hole): GOOD X BAD	Anhy.plug: YES X NO NO
Bottom plug(in place): YES, CALC_X_, NO	Dakota plug: YESX_, NO
Plugged through TUBING CASING X.	Elevation: G.L.
<pre>I did[ X ] / did not[ ] observe the plugging</pre>	. Nennis I Hamel
	(agent)
0 1 0 ° D	RECEIVED Form CP-2/3
INVOICED	STATE POPONDATION COMMISSION
DATE 2-9-99	FEB - 5 1999
10619	CONSERVATION OF THE PROPERTY O
NV. NO. C. SILVER	CONSERVATION DIVISION Wichita, Kansas