| STATE | CORPORATI | ON COMMI | SSION OF | KANSAS | |
|-------------------|------------|----------|----------|--------|--|
| 011 | L & GAS CO | NSERVATI | ON DIVIS | ION | |
| RECOMPLETION FORM | | | | | |
| ACO-2 | AMENDHENT | TO WELL | HISTORY | | |

| OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM | county Rawlins | | |
|--|--|--|--|
| ACO-2 AMENDMENT TO WELL HISTORY | Abbrox NW NE Sec. 28 Twp. 3S Rge. 36 X West | | |
| Operator: License # 5447 | 4460 Ft. North from Southeast Corner of Section | | |
| Name: OXY USA, Inc. | 2290 Ft. West from Southeast Corner of Section | | |
| Address: P.O. BOX 26100 | (NOTE: Locate well in section plat below.) | | |
| city/state/Zip: OKLA. CITY, OK 73126-0100 | Lease Name Celia South Unit Well # B 7W | | |
| Purchaser: No applicable: Injection well | Field Name Celia South Inj XMXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX | | |
| Operator Contact Person: Raymond Hui Phone:(405) 749-2471 | Elevation: Ground 3338' KB 3343' | | |
| Designate Type of Original Completion New Well Re-Entry X Workover | 5280 4950 | | |
| Date of Original Completion 8-24-1983 | X 4620 4290 | | |
| Name of Original Operator OXY USA, Inc. | 3960 3630 | | |
| Uridinal Well Name (.d.1101 1)#/ | 3300 2970 | | |
| Date of Recompletion: | 1000 | | |
| $\frac{1-16-1990}{\text{Commenced}} \qquad \frac{3-7-1990}{\text{Completed}} \qquad \frac{\text{Completed}}{\text{Completed}}$ | (6-90 1980 N | | |
| Commenced Completed CONDITION AND ADDRESS OF THE CONTROL OF THE CO | RI DIVISION THE THE THE POPULATION OF THE POPULA | | |
| Designate Type of Recompletion/Workover: Oil | K.C.C. OFFICE USE ONLY F | | |
| prior to or with this form for approval of commingling or dua CP-111 with all temporarily abandoned wells. NOTE: Conver approval before use; submit form U-1. | or the recompletion of any well. Rules 82-3-107 and 82-3-141 infidential for a period of 12 months if requested in writing cality in excess of 12 months. One copy of any additional ced) shall be attached with this form. Submit ACO-4 or ACO-5 il completions. Submit CP-1 with all plugged wells. Submit sion of wells to either disposal or injection must receive | | |
| Via Turk | | | |
| '/ / = . | perations Drilling Managerate 4-5-1990 | | |
| ubscribed and sworp to before me this 5th day of | April 19 90 | | |
| otary Public Albania Hory Man | Date Commission Expires 3/24/94 | | |
| ORIGINAL | FORM ACO-2 7/89 | | |

SIDE TWO Operator Name OXY USA, Inc. ____ Lease Name __Celia South Unit __well # _B 7W ☐ East Sec. 28 Twp. 35 Rge. 36 Rawlins County RECOMPLETION FORMATION DESCRIPTION Log Sample No new elec. logs have been run. Bottom Cherokee 4702 4710 ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives Perforate Protect Casing Plug Back TD Plug Off Zone X Convert to Inj. No additional cementing/squeeze record. PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Acidized 4702-4710' w/ 800 gal Cherokee (4702-4710') 15% FE acid. PBTD 4731 Plug Type Cement Plug TUBING RECORD 2 3/8" 4689' _____ Set At ____ Packer At 4689 Was Liner Run Y X N Date of Resumed አንአ አፈርር እና እንደ እንደ አማር A Injection ___3-7-1990 Estimated Production Per 24 Hours Oil _____ Bbls. Water ____ Bbls. ____ Gas-Oil-Ratio

☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

Disposition of Gas:

Gas -

es "Soprie