

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. BOX 26100
City/State/Zip: OKLA. CITY, OK 73126-0100

Purchaser: No applicable: Injection well

Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 4-4-1984

Name of Original Operator Coastal

Original Well Name Hubbard 3-29V

Date of Recompletion: 1-30-1990 3-7-1990

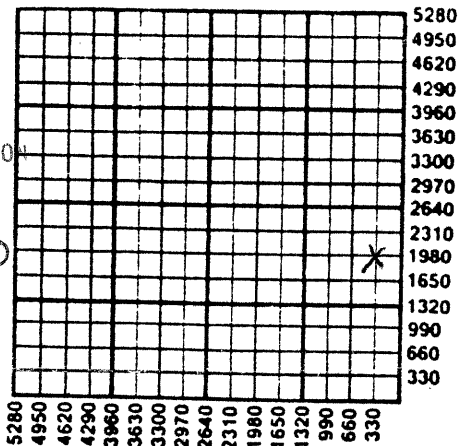
Commenced Workover Completed

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBTB
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. E-25776

API NO. 15- 153-205370001
County Rawlins
E/2 NE SE Sec. 29 Twp. 3S Rge. 36 East West
1980 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Celia South Unit Well # D 4W
Field Name Celia South
Producing Formation Cherokee
Elevation: Ground 3309' KB 3314'



RECEIVED
APR 06 1990
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson title Operations Drilling Manager Date 4-5-1990

Subscribed and sworn to before me this 5th day of April 19 90

Notary Public [Signature] Date Commission Expires 3/24/94

ORIGINAL FORM ACO-2 7/89

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Celia South Unit Well # D 4W
 Sec. 29 Twp. 3S Rge. 36 East West
 County Rawlins

RECOMPLETION FORMATION DESCRIPTION

Log Sample
 Name Cherokee No new elec. logs have been run.
 Top 4782 Bottom 4790'

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input checked="" type="checkbox"/> Convert to Inj.	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
	No additional cementing/squeeze record.				

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
4	Cherokee 4782-4790'	400 gal 15% FE acid

PBTD 4735' Plug Type Cement Plug

TUBING RECORD

Size 2 3/8" Set At 4640 Packer At 4641' Was Liner Run Y N
 Date of Resumed Production, Disposal or Injection 3-7-1990
 Estimated Production Per 24 Hours Oil - Bbls. Water - Bbls. Gas-Oil-Ratio
 Gas - Mcf
 Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)