API NO. 15- 153-205380001

	CORPORA		 	
ACO-2	RECO!	ON FO	 ЖY	

Signature Vic Tumlinson

RECOMPLETION FORM ACCO-2 AMENDMENT TO WELL HISTORY	County Rawiins
ACCUSE AMERICANI TO WELL HISTORY	CE/2 NE/4 NE/4 sec. 29 Twp.3S Rge. 36 X West
Operator: License #	Ft. North from Southeast Corner of Section
Name: OXY USA, Inc.	Ft. West from Southeast Corner of Section
Address: P.O. BOX 26100	(NOTE: Locate well in section plat below.)
City/State/Zip: OKLA. CITY, OK 73126-0100	Lease Name <u>Celia South Unit</u> well # B 4W
Purchaser:	Field Name <u>Celia South</u> .
No applicable: Injection well	Producing Formation Cherokee
Operator Contact Person: Raymond Hui Phone:(405) 749-2471	Elevation: Ground 3300 KB 3305
Designate Type of Original Completion New Well Re-Entry X Workover	5280 4950
Date of Original Completion 3-14-1984	# 4620 4290
COAStal. Name of Original Operator	3960 3630
Original Well Name Hubbard 4-29V	3300
Date of Recompletion:	7.43× 5.25×46678 2310
1-26-1990 3-7-1990	1980 N
Commenced Completed	1090
Re-entry Workover C	990 660 330
Designate Type of Recompletion/Workover: Oil SWD' Temp. Abd. Gas X Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) Deepening Re-perforation Plug Back PBTD X Conversion to Injection/Disposal Is recompleted production: Commingled Docket No. Dual Completion Docket No. Other (Disposal or Injection?) Docket No. E-25776 INSTRUCTIONS: This form shall be completed in triplicate and Derby Building, Wichita, Kansas 67202, within 120 days of apply. Information on side two of this form will be held completed with the form. See rule 82-3-107 for confident wireline logs and driller's time logs (not previously submitted with this form for approval of commingling or due for the submitted with the form of approval of commingling or due for the submitted with the form of approval of commingling or due for the submitted with the form of approval of commingling or due for the submitted with the form of approval of commingling or due for the submitted with the form of approval of commingling or due for the submitted with the form of approval of commingling or due for the submitted with this form for approval of commingling or due for the submitted with the form of approval of commingling or due for the submitted with the form of approval of commingling or due for the submitted with the form of approval of commingling or due for the submitted with the form of approval of commingling or due for the submitted with the form of approval of commingling or due for the submitted with the form of the submitted with the submi	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received Distribution KCC WWW SWD/Rep NGPA KGS Plug Other (Specify) I filed with the Kansas Corporation Commission, 200 Colorado of the recompletion of any well. Rules 82-3-107 and 82-3-141 infidential for a period of 12 months if requested in writing itality in excess of 12 months. One copy of any additional
li requirements of the statutes, rules and regulations promulgation and the statements herein are complete and correct to the	ited to regulate the oil and gas industry have been fully complied best of my knowledge.

Date Commission Expires 324/94

FORM ACO-2
7/89

TitleOperations Drilling Managerate 4-5-1990

April

C.	m	=	TUO

			0100 180			
Operator Name 0	XY USA, Inc.		Lease Na	ame <u>Celia South Unit</u>	Uell # B Arul	
- 20 20	26	East			wett # D TW	
Sec. 29 Twp. 3S	Rge. 30	West	•	Rawlins		
		***************************************	County _	Nuwiiiis		
	_	RECOMPLI	ETION FORMATION	DESCRIPTION		
	ž			DESCRIPTION		
			Log 🗆	Sample		
Nam	,	No new elec.	logs have b	een run.	•	
Chero				<u>Top</u>	Bottom 4.6.6.0	
cheri	okee	_		4661	4668	
		•				
·		•				
	•					
		ADDITIONAL C	EMENTING/SQUEEZ	E RECORD		
Purpose:	Depth					
Perforate	Top Botto	Type of Cement	# Sacks Used	Type and Perce	ent Additives	
Protect Casing Plug Back TD						
Plug Off Zone						
X Convert to Inj.	No oddete					
	NO addition	nal cementing	/squeeze re	¢ord.		
Share San E		PERFORATION RECORD)	Acid Fracture shot		
Shots Per Foot	Specify Footage	of Each Interval P	erforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		
4	Cherokee 460	51-4668'		800 gal 15% FE acid	1	
				300 gar 13% 12 acre		
TD4695		Cement	Plug			
	Pl	ug Type Cement	iluy			
2 2/011			TUBING RECORD			
ze <u>2 3/8"</u>	Set At <u>46</u>	15 ' P	acker At464	.5' Was Liner R	un y X	
e of Resumed XÞX-XXXX	*****************	F Injection 3-7-	1990			
imated Production P	er 24 Hours (Dil -	BDIS. Ucean			
timated Production P)il	BDIS. Water _	Bots.	Gas-Oil-Ratio	
timated Production P	C	ias	Mcf	BDIS.	Gas-Oil-Ratio	
timated Production P	C	ias	Mcf	BDIS.	Gas-Oil-Ratio	
timated Production P	C	e (If vented, su	Mcf	BDIS.	Gas-Oil-Ratio	