	SIDE ONE
STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 153-20320 - 00-0
OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM	county Rawlins
ACO-2 AMENDMENT TO WELL HISTORY	CNW NW NE/4 sec. 33 Twp. 35 Rge. 36 X West
erator: License # <u>5447</u>	4950 Ft. North from Southeast Corner of Section
Name: OXY USA, Inc.	2310 Ft. West from Southeast Corner of Section
Address: P.O. BOX 26100	(NOTE: Locate well in section plat below.)  Celia South Unit F-7W
City/State/Zip: OKLA. CITY OK 73126-010	Lease Name Celia South Unit Well # -7W  Field Name Celia South
Chaser: Not applicable	Inj Mraducing Cherokee
Phone:(405_) 749-2471	Elevation: Ground3283' KB3288'
signate <b>Type of Original Completion</b> New Well Re-Entry X Workover	5280 4950 4620
te of Original Completion 12-9-83	4290
me of Original Operator OXY USA, Inc.	3630 3300 2970 2640 2310 1980 1650 1320 990 660 330
iginal Well Name Celia South F #7	2970 2640
iginal Well Name $\frac{1}{120000000000000000000000000000000000$	2310
1-18-1990 1-20-1990	1650
nmenced Completed	1320
entry Workover X	5 660 330
signate Type of Recompletion/Workover:  Oil SWD Temp. Abd.  Gas X Inj Delayed Comp.  Dry Other (Core, Water Supply, etc.)  Deepening Re-perforation	K.C.C. OFFICE USE ONLY  F Letter of Confidentiality Attached  C Wireline Log Received
PBTD X Conversion to InjectionXDXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	C Drillers Timelog Received
	Distribution KCC SWD/RepNGPA
recompleted production: Commingled Docket No	KGS Plug Other (Specify)
Dual Completion Docket No	
apply. Information on side two of this form will be helend submitted with the form. See rule 82-3-107 for convireline logs and driller's time logs (not previously submior to or with this form for approval of commingling or	te and filed with the Kansas Corporation Commission, 200 Colorado days of the recompletion of any well. Rules 82-3-107 and 82-3-141 ld confidential for a period of 12 months if requested in writing fidentiality in excess of 12 months. One copy of any additional ubmitted) shall be attached with this form. Submit ACO-4 or ACO-5 or dual completions. Submit CP-1 with all plugged wells. Submit Conversion of wells to either disposal or injection must received
ll requirements of the statutes, rules and regulations print and the statements hereimpare complete and correct t	romulgated to regulate the oil and gas industry have been fully complie to the best of my knowledge.
	TitleOperations Drilling ManageMate 1-16-1990
VA	•
gnature Vic Two linson  abscribed and sworn to before me this 16th day	y of <u>March</u> 19 <u>90</u> Date Commission Expires <u>Alcember</u> 31, 190

\_\_\_\_Lease Name <u>Celia South Unit & W</u>ell # 7W Operator Name <u>OXY USA, Inc.</u> East Sec. <u>33</u> Twp. <u>3S</u> Rge. <u>36</u> Rawlins RECOMPLETION FORMATION DESCRIPTION Log Sample No new elec. log has been run TopName Bottom \* Cherokee 4652 4660' ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement # Sacks Used Type and Percent Additives Perforate Protect Casing Plug Back TD Plug Off Zone X Convert to Inj. No additional cementing/squeeze record PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) 2 Cherokee 4652-4660' Acidized existing perforations w/550 gals 15% FE acid РВТО 4700 \_\_\_\_\_ Plug Type \_\_Cement Plug TUBING RECORD Size <u>2 3/8"</u> Set At <u>4644</u> Packer At <u>4644</u> Was Liner Run Y X N Date of Resumed Production, Disposal or Injection 1-20-1990Gas-Oil-Ratio Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Water \_\_\_\_ Bbls. Gas \_\_\_\_\_ Mcf Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

SIDE TWO