

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. BOX 26100
City/State/Zip: OKLA. CITY, OK 73126-0100
Purchaser: Not applicable
Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

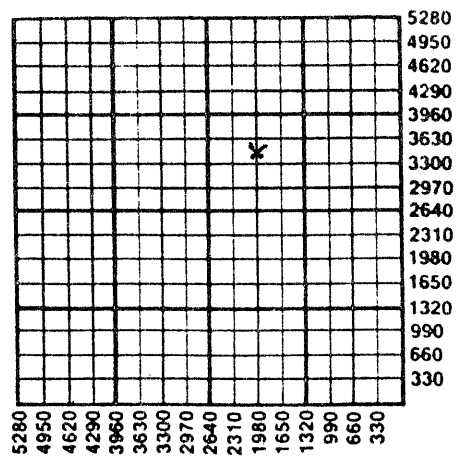
Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion 7-13-1984
Name of Original Operator OXY USA, Inc.
Original Well Name Celia South G #7
Date of Recompletion:
1-11-1990 1-13-1990
Commenced Completed

Re-entry Workover
Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back PBSD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Specify) Injection?
Docket No. E-25776

API NO. 15- 153-20541-60-01
County Rawlins
Approx. N/2 SW NE/4 Sec. 33 Twp. 3S Rge. 36 East West
3450 Ft. North from Southeast Corner of Section
1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Celia South Unit Well # G7W
Field Name Celia South
Injection Formation Cherokee
Elevation: Ground 3301' KB 3306'

MAR 19 1990
03-19-90
CUNNINGHAM LITTON
Wichita, Kansas



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tomlinson Title Operations Drilling Manager Date 3-16-1990

Subscribed and sworn to before me this 16th day of March 19 90

Notary Public Rosanne Crignadin Date Commission Expires December 31, 1991

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Celia South Unit Well # 7W
 Sec. 33 Twp. 3S Rge. 36 East West
 County Rawlins

RECOMPLETION FORMATION DESCRIPTION

Log Sample
 No new log has been run

Name	Top	Bottom
Cherokee (Injection)	4680	4686

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					
<input checked="" type="checkbox"/> Convert to Inj.	No additional cementing/squeeze record				

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	4680-4686' (Cherokee)		Acidized existing perforations w/550 gas 15% FE acid

PBTD 4738' Plug Type Cement plug

TUBING RECORD

Size 2 3/8" Set At 4659' Packer At 4659' Was Liner Run Y N
 Date of Resumed Production, Disposal or Injection 1-13-1990
 Estimated Production Per 24 Hours Oil - Bbls. Water - Bbls. Gas-Oil-Ratio
 Gas - Mcf
 Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)