

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date October 7, 1985
month day year

API Number 15— 153-20,637-00-00

OPERATOR: License # 6593 app. SW SW SE
Name Coastal Oil & Gas Corporation
Address Box 749
City/State/Zip Denver, CO 80202
Contact Person Lee Thying
Phone 303 573 4459

_____ East
Sec. 33 Twp. 3 S, Rg. 36W X West
_____ 330 Ft. from South Line of Section
_____ 2310 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Unknown
City/State

Nearest lease or unit boundary line 330 feet
County Rawlins
Lease Name Fisher Well # ... 6-33K ...
Ground surface elevation 3286 feet MSL
Domestic well within 330 feet: _____ yes X no
Municipal well within one mile: _____ yes X no
Surface pipe by Alternate: 1 X 2 _____
Depth to bottom of fresh water 290
Depth to bottom of usable water 340
Surface pipe planned to be set 400
Projected Total Depth 4800 feet
Formation Cherokee

Well Drilled For: Well Class: Type Equipment:
X Oil _____ SWD X Infield X Mud Rotary
_____ Gas _____ Inj _____ Pool Ext. _____ Air Rotary
_____ OWWO _____ Expl _____ Wildcat _____ Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

_____ cementing will be done immediately upon setting production casing.
Date .. 9/27/85 Signature of Operator or Agent Clairie Barlow Title as agent

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per A/D 1 2
This Authorization Expires 3-27-86 Approved By 9-27-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

9-27-85

Important procedures to follow:

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 STATE CORPORATION COMMISSION

1. Notify District office before setting surface casing.

A Regular Section of Land
1 Mile = 5,280 Ft.

SEP 27 1985

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

CONSERVATION DIVISION
 Wichita, Kansas

4. Notify District office 48 hours prior to old well workover or re-entry.

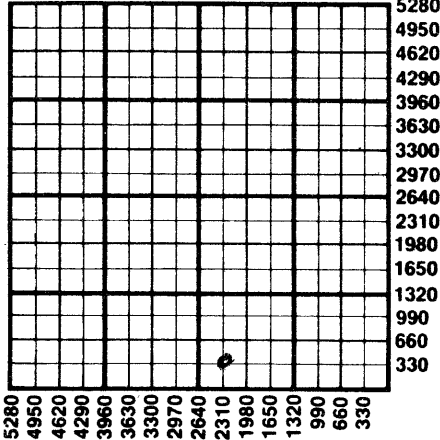
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238