## State of Kansas NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED
COLLECTION
9-24-85

(see rules on reverse side)

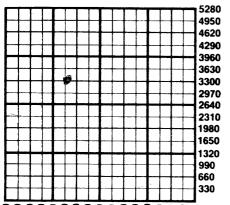
Starting Date September 23, 1985 month day year	API Number 15— 153-20,636— CORRECTION
<b>OPERATOR:</b> License #	C. SE .NW Sec33. Twp3 s, Rg36 x west
Name CoastalOil&.GasCorporation	
AddressBox7.49	3300
City/State/ZipDenver.,Colorado80202	(Note: Locate well on Section Plat on reverse side)
Contact PersonLee Thy.ing	1980
Phone303.5.73.4459	Nearest lease or unit boundary linefeet
CONTRACTOR: License #6.033	CountyRawlins
Name Murfin .Drilling Company	Lease NameHubbard Well #2-33K
City/State2.50NWater.,Wichita,KS6.7.20.2	Ground surface elevation feet MSL
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet:yes _X_no
X Oil SWD X Infield X Mud Rotary	Municipal well within one mile:yes _X_no
Gas Inj Pool Ext Air Rotary	Surface pipe by Alternate: 1 X 2
OWWO Expl Wildcat Cable	Depth to bottom of fresh water290
If OWWO: old well info as follows:	Depth to bottom of usable water350
Operator	Surface pipe planned to be set
Well Name	Projected Total Depth
Comp Date Old Total Depth	FormationCherokee
I certify that well will comply with K.S.A. 55-101, et seq., plus eventual	ly plugging hole to KCC specifications. 28-3-36W
cementing will be done immediately upon setting p	production casing.
Date 9/23/85 Signature of Operator or Agent Charles Sarkan. Title	
For KCC Use:	
Conductor Pipe Required feet; Minimum Surface Pipe	Requiredfeet per Alt: 1 2
This Authorization Expires	Approved By7.7/6.2/5

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

STATE CORPORATION COMMISSION trict office before setting surface casing.

A Regular Section of Land 1 Mile = 5.280 Ft.



SEP 2 3 1985 surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well CONSERVATION DIVISION following instructions on ACO-1, side 1, and including Wichita, Kansasopies of wireline logs.

- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238