

CORRECTION - CHANGE OF OPERATOR  
State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

**CORRECTION**  
CARD MUST BE SIGNED  
11-6-85

CARD MUST BE TYPED

Starting Date: November 17, 1985  
month day year

API Number 15- 153-20,626 00-00

East

**OPERATOR:** License # 4248  
Name JDP. CORP.  
Address 1616. Glenarm. Pl., Suite. 1804  
City/State/Zip Denver, CO... 80202  
Contact Person John. Pruitt  
Phone 303/534-4781  
8682

NE/4 .SE/4 .SE/4 Sec .32. Twp .3. S, Rge 36.  West  
(location)

.....990... Ft North from Southeast Corner of Section  
.....330... Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

**CONTRACTOR:** License #  
Name Golden Eagle Drilg, Inc.  
City/State McCook, Nebraska... 69001

Nearest lease or unit boundary line ..330..... feet.  
County Rawlins  
Lease Name Officer Well# 32-44-A  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water ....300..... feet  
Lowest usable water formation .....Ogallala.....  
Depth to Bottom of usable water ...300..... feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set ....350..... feet  
Conductor pipe if any required ..... feet  
Ground surface elevation .....3266..... feet MSL  
This Authorization Expires ..... 2-12-86 .....

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....  
Projected Total Depth 4800 ..... feet  
Projected Formation at TD Lower Cherokee  
Expected Producing Formations Lansing-Kansas City, Marmaton  
Cherokee

Approved By ..... 8-12-85 .....  
was. Glynbel Act. Co.  
President #2 "B"

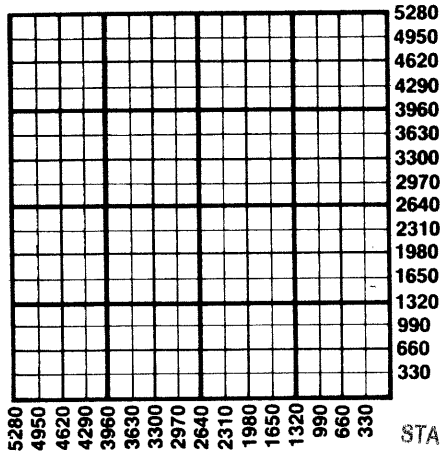
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10/31/85 Signature of Operator or Agent John Pruitt Title President

**Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.**

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238

NOV 5 1985  
11-5-85  
CONSERVATION DIVISION  
Wichita, Kansas