

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: March 10, 1985
month day year

API Number 15- 023-20,217-00-00

OPERATOR: License # 5200
Name Midlands Gas Corporation
Address P. O. Box 15640
City/State/Zip Lakewood, Colorado 80215
Contact Person Steve P. Hoppe
Phone (303) 987-9512

SW NW Sec 29 Twp 3S S. Rge 41 East
(location) West

3240' Ft North from Southeast Corner of Section
4680' Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name
City/State

Nearest lease or unit boundary line 600' feet.
County Cheyenne
Lease Name Burr Well# 1-29

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

if OWWO: old well info as follows:
Operator N/A
Well Name
Comp Date
Projected Total Depth 1700 feet
Projected Formation at TD Niobrara
Expected Producing Formations Niobrara

Depth to Bottom of fresh water 240' feet
Lowest usable water formation Ogallala
Depth to Bottom of usable water 270 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300' feet
Conductor pipe if any required None feet
Ground surface elevation 3636' feet MSL
This Authorization Expires 8-13-85
Approved By 2-13-85 PC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2/8/85 Signature of Operator or Agent Steve P. Hoppe Title

MHC/KOHE 2-13-85
Drlg & Prod. Engineer

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

FEB 13 1985

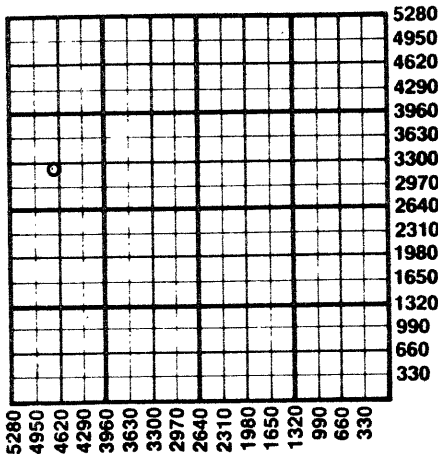
2-13-85

A Regular Section of Land
1 Mile = 5,280 Ft.

CONSERVATION DIVISION
Wichita, Kansas

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238