

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: March 7, 1985
month day year

API Number 15- 023-20,225-00-00

OPERATOR: License # 5200
Name Midlands Gas Corporation
Address P.O. Box 15640
City/State/Zip Lakewood, Colorado 80215
Contact Person Steve P. Hoppe
Phone (303) 987-9512

SW SE 29 3S 41 East
(location) Sec Twp S, Rge West
600'
2040' Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name
City/State

Nearest lease or unit boundary line 600' feet.
County Cheyenne
Lease Name Schlepp Well# 1-29
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 240 feet
Lowest usable water formation Ogallala
Depth to Bottom of usable water 300 feet
Surface pipe by Alternate: 2 300'
Surface pipe to be set None feet
Conductor pipe if any required None feet
Ground surface elevation 3663 feet MSL

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp Date Old Total Depth
Projected Total Depth 1700 feet
Projected Formation at TD Niobrara
Expected Producing Formations Niobrara

This Authorization Expires 8-13-85
Approved By 2-13-85 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2/8/85 Signature of Operator or Agent Steve P. Hoppe Title

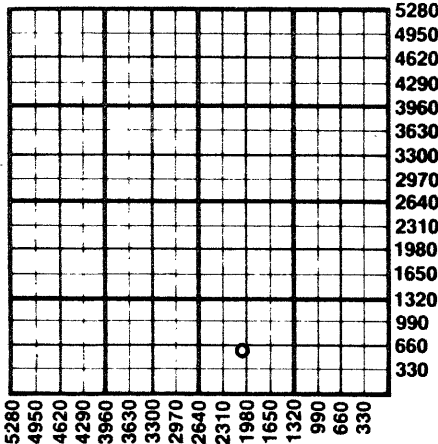
MHC/HOHE 2-13-85
Drlg & Prod. Engineer

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
 STATE CORPORATION COMMISSION

FEB 13 1985 2-13-85

A Regular Section of Land
 1 Mile = 5,280 Ft.



Important procedures to follow :

CONSERVATION DIVISION
 Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238