

For KCC Use:  
Effective Date: 4-2-03  
District #: 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
September 1999

Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC-five (5) days prior to commencing well

Expected Spud Date APRIL 1 2003  
month day year

OPERATOR: License# 33190  
Name: NOBLE ENERGY, INC.  
Address: 12600 NORTHBOROUGH, SUITE 250  
City/State/Zip: HOUSTON, TX 77067  
Contact Person: JUDY THRONEBERRY  
Phone: (281) 876-6150

CONTRACTOR: License# 8273  
Name: EXCELL DRILLING CO.

Spot  East  
NW - SE Sec. 32 Twp. 3S S.R. 41  West

1980 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section  
Is SECTION YES Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: CHEYENNE  
Lease Name: ZWEYGARDT Well #: 33-32

Field Name: Cherry Creek Niobrara  
Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): NIOBRARA  
Nearest Lease or unit boundary: 1980

Ground Surface Elevation: 3548 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 200

Surface Pipe by Alternate: x 1 2

Length of Surface Pipe Planned to be set: 260

Length of Conductor Pipe required: NA NONE

Projected Total Depth: 1518

Formation at Total Depth: NIOBRARA

Water Source for Drilling Operations:

Well  Farm Pond  Other TRUCKED IN

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR  )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment  
 Oil  Enh Rec  Infield  Mud Rota  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other: \_\_\_\_\_

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated, or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

RECEIVED

MAR 24 2003

KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, Notify district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/20/2003 Signature of Operator or Agent: Judy Throneberry Title: REGULATORY SUPERVISOR

For Kcc Use ONLY  
API #15 - 023-20502-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 250 feet per Alt 1  
Approved by: RJP 3-28-03  
This authorization expires: 9-28-03  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

32  
3  
412

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

NOBLE ENERGY, INC.

API No. 15 - \_\_\_\_\_

Operator: NOBLE ENERGY, INC.

Lease ZWEYGARDT 33-32

Well Number: \_\_\_\_\_

Field: NIOBRARA

Number of Acres attributable to well: 160

QTR / QTR / QTR of acreage: CENTEF - NW - SE

Location of Well: County: CHEYENNE

1980 feet from S / N (circle one) Line of Section

1980 feet from E / W (circle one) Line of Section

Sec. 32 Twp. 3 S.R.. 41  East  West

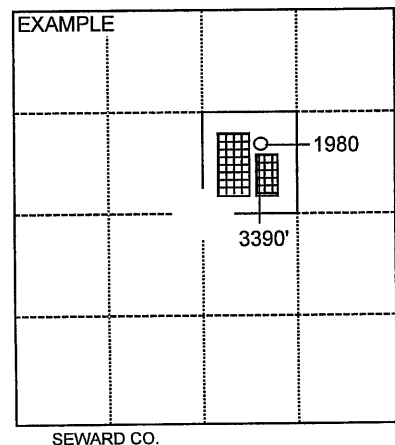
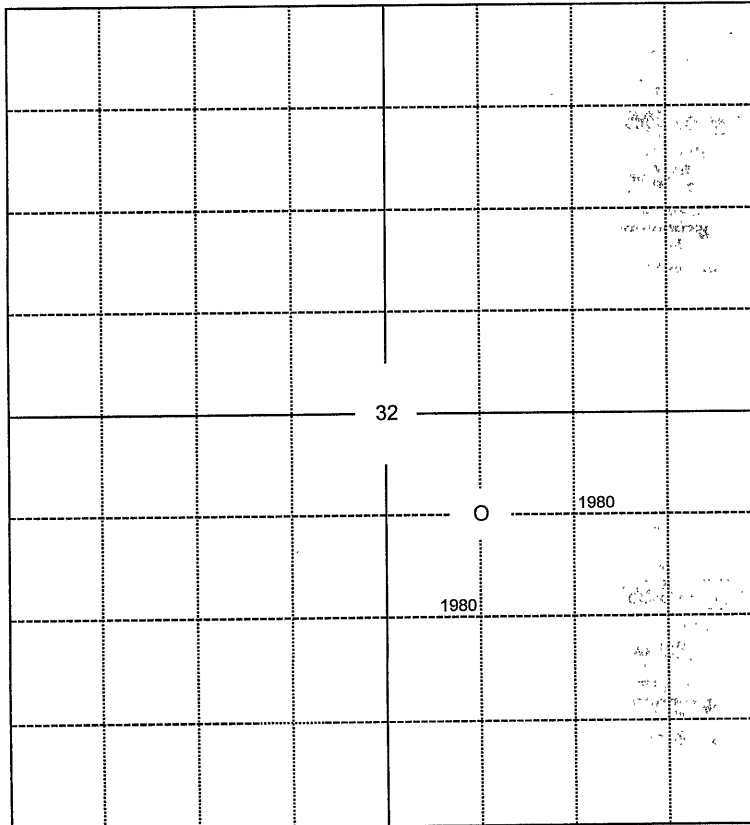
Is Section YES Regular or \_\_\_\_\_ Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the Well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



Note: In all cases locate the spot of the proposed drilling.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).