

FOR KCC USE:

EFFECTIVE DATE: 11-28-99

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 12-5-99
month day year

Spot Appx. 50 N & 20 W of East
NW - SW - NE Sec 15 Twp 3 S, Rg 41 XX West
SURFACE LOCATION

OPERATOR: License # 5238
Name: Petroleum, Inc.
Address: 301 N. Main, Suite 1300
City/State/Zip: Wichita, KS 67202-4899
Contact Person: Rick Olmsted
Phone: 316-291-8273

1600 feet from ~~South~~ (North) line of Section
2330 feet from (East) line of Section
IS SECTION XX REGULAR IRREGULAR?

CONTRACTOR: License # 5382
Name: Cheyenne Drilling

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Cheyenne
Lease Name: Bucholtz Gas Unit Well #: 1-15H
Field Name: Cherry Creek

Well Drilled For: Well Class: Type Equipment:
XX Oil XX Enh Rec XX Infield XX Mud Rotary
XX Gas XX Storage XX Pool Ext. XX Air Rotary
XX OWWO XX Disposal XX Wildcat XX Cable
XX Seismic; XX # of Holes XX Other
XX Other

Is this a Prorated/Spaced Field? yes XX no
Target Formation(s): Niobrara

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Nearest lease or unit boundary: 310' FWL SURFACE
Ground Surface Elevation: 3500 feet MSL
Water well within one-quarter mile: yes XX no

Directional, Deviated or Horizontal wellbore? XX yes no
If yes, true vertical depth: 1354'
Bottom Hole Location: 400' FSL & 1025' FWL

Public water supply well within one mile: yes XX no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 250' 200'

Surface Pipe by Alternate: XX 1 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: Not required

Projected Total Depth: 5719'
Formation at Total Depth: Niobrara
Water Source for Drilling Operations:
well farm pond XX other

Will Cores Be Taken? yes XX no
If yes, proposed zone:

DOCKET No. 195,446-C (C-28,696)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-1-99 Signature of Operator or Agent: Rick Olmsted Title: Geologist

FOR KCC USE:
API # 15- 023-203620100
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt. (1) X
Approved by: JK 11-23-99
This authorization expires: 5-23-2000
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 02 1999

CONSTRUCTION DIVISION
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

15
3
4/11

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Petroleum, Inc.
 LEASE Bucholtz Gas Unit
 WELL NUMBER 1-15H
 FIELD Cherry Creek

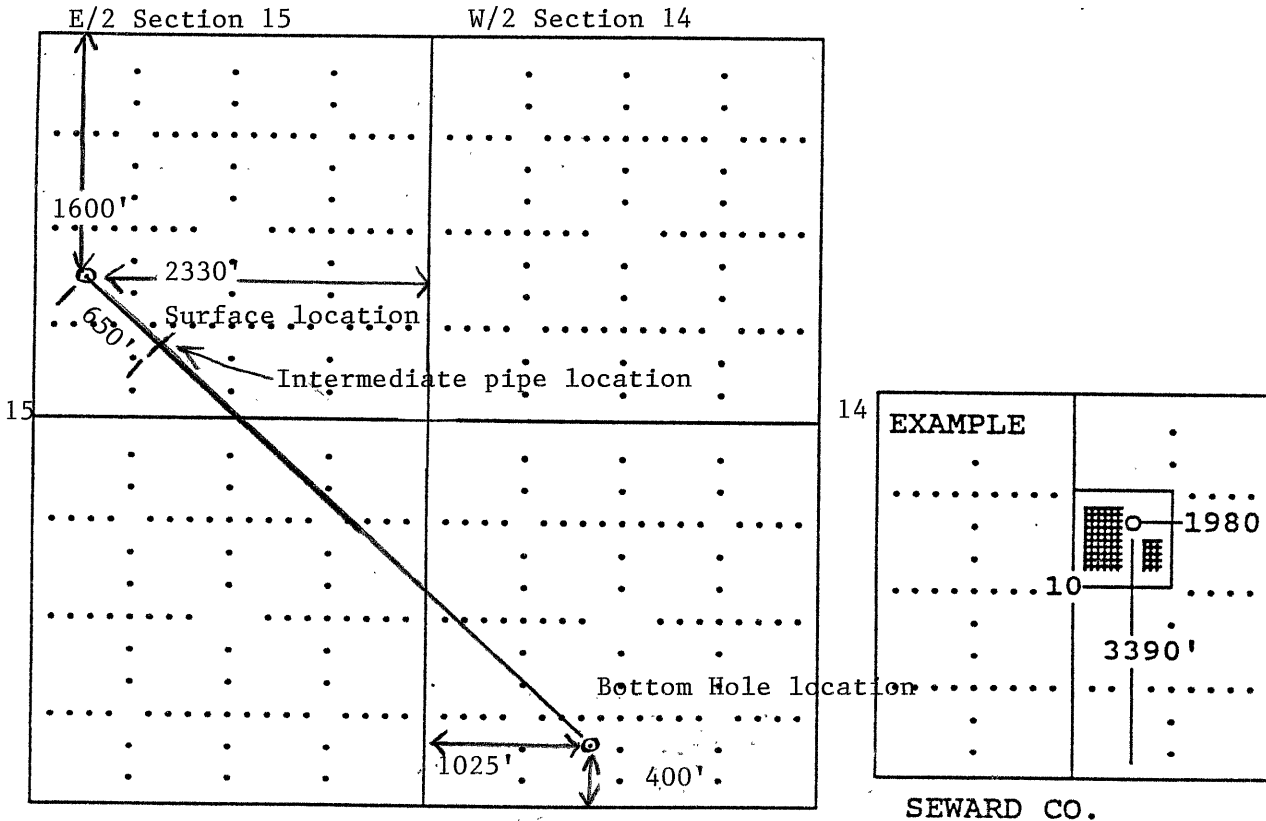
LOCATION OF WELL: COUNTY Cheyenne
1600 feet from ~~XXXXX~~/north line of section
2330 feet from east/~~west~~ line of section
 SECTION 15 TWP 3S RG 41W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
 QTR/QTR/QTR OF ACREAGE NW - SW - NE

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.