

For KCC Use:  
 Effective Date: 4-2-03  
 District #: 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 September 1999  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date APRIL 1 2003  
month day year

Spot  East  West  
 - SE 1/4 - SW 1/4 Sec. 32 Twp. 3S S.R. 41

OPERATOR: License# 33190  
 Name: NOBLE ENERGY INC  
 Address: 12600 NORTHBOROUGH, SUITE 250  
 City/State/Zip: HOUSTON, TX 77067  
 Contact Person: JUDY THRONEBERRY  
 Phone: (281) 876-6150

660 feet from (S) (circle one) Line of Section  
1980 feet from (W) (circle one) Line of Section  
 Is SECTION YES Regular        Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 8273  
 Name: EXCELL DRILING CO.

County: CHEYENNE  
 Lease Name: ZWEYGARDT Well #: 24-32  
 Field Name: Cherry Creek Niobrara  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Niobrara  
 Nearest Lease or unit boundary: 660

Well Drilled For: Well Class: Type Equipment  
 Oil  Enh Rec  Infield  Mud Rota  
 Gas Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

Ground Surface Elevation: 3604 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 200  
 Depth to bottom of usable water: 250  
 Surface Pipe by Alternate: x 1 2  
 Length of Surface Pipe Planned to be set: 260 300' Min  
 Length of Conductor Pipe required: NA NONE  
 Projected Total Depth: 1574  
 Formation at Total Depth: NIORBARA  
 Water Source for Drilling Operations:  
 Well        Farm Pond        Other TRUCKED IN  
 DWR Permit #:         
 (Note: Apply for Permit with DWR  )

If OWWO: old well information as follows:  
 Operator:         
 Well Name:         
 Original Completion Date:        Original Total Depth:       

Directional, Deviated, or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth:         
 Bottom Hole Location:         
 KCC DKT #:       

Will Cores be taken?  Yes  No  
 If Yes, proposed zone:       

KCC WICHITA AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, Notify district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/20/2003 Signature of Operator or Agent: Judy Throneberry Title: REGULATORY SUPERVISOR

For Kcc Use ONLY  
 API #15 - 023-20501-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 300 feet per Alt. (1)  
 Approved by: RJP 3-28-03  
 This authorization expires: 9-28-03  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date:        Agent:       

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

32  
3  
4/10

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

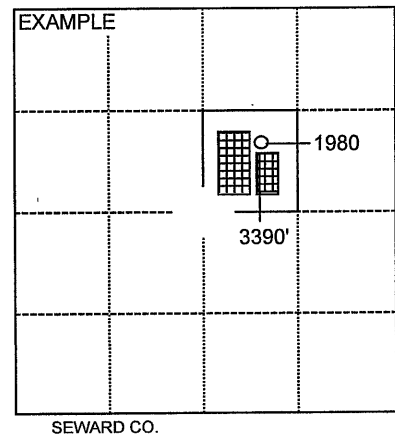
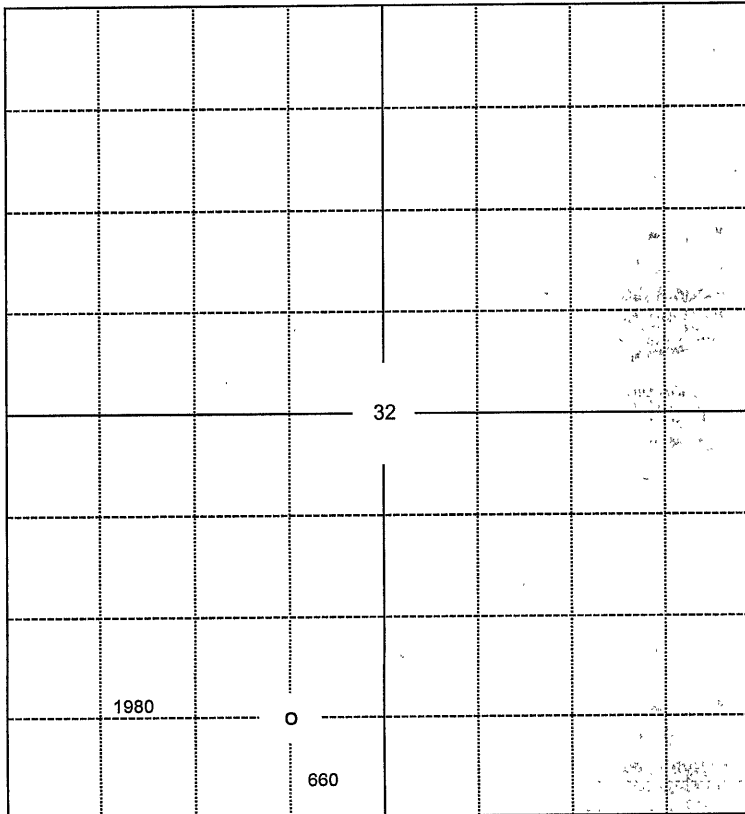
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: NOBLE ENERGY INC  
 Lease QWEYGARDT  
 Well Number: 24-32  
 Field: NIOBRARA  
 Number of Acres attributable to well: 160  
 QTR / QTR / QTR of acreage: Center - SE/4 - SW/4

Location of Well: County: CHEYENNE  
 \_\_\_\_\_ 660 feet from S N (circle one) Line of Section  
 \_\_\_\_\_ 1980 feet from E W (circle one) Line of Section  
 Sec. 32 Twp. 3 S.R. 41  East  West  
 Is Section YES Regular or \_\_\_\_\_ Irregular  
**If Section is irregular, locate well from nearest corner boundary.**  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the Well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**Note: In all cases locate the spot of the proposed drilling.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).