

Permit Extension

For KCC Use: 4-2-03
Effective Date:
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date APRIL 1 2003
month day year

Spot: SW - NE Sec. 32 Twp. 3 S.R. 41
1980 feet from S/W (circle one) Line of Section
1980 feet from E/W (circle one) Line of Section

OPERATOR: License# 33190
Name: NOBLE ENERGY, INC.
Address: 12600 NORTHBOROUGH, SUITE 250
City/State/Zip: HOUSTON, TX 77067
Contact Person: JUDY THRONEBERRY
Phone: (281) 876-6150

Is SECTION YES Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: CHEYENNE
Lease Name: ZWEYGARDT Well #: 32-32

CONTRACTOR: License# 8275
Name: EXCELL DRILLING CO.

Field Name: Cherry Creek Niobrara
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): NIOBRARA
Nearest Lease or unit boundary: 1980

Ground Surface Elevation: 3616 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 225

Depth to bottom of usable water: 275 250

Surface Pipe by Alternate: x 1 2

Length of Surface Pipe Planned to be set: 280 300' MIN

Length of Conductor Pipe required: NA NONE

Projected Total Depth: 1601

Formation at Total Depth: NIOBRARA

Water Source for Drilling Operations:

Well Farm Pond Other TRUCKED IN

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For: Well Class: Type Equipment
Oil Enh Rec Infield Mud Rota
Gas Storage Pool Ext Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes Other
Other:

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated, or Horizontal wellbore? Yes No

If Yes, true vertical depth: RECEIVED

Bottom Hole Location: RECEIVED

KCC DKT #: MAR 24 2003

KCC WICHITA AFFIDAVIT

Permit Extension - Request Received 9.23.2003

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, Notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/19/03 Signature of Operator or Agent: Judy Throneberry Title: REGULATORY SUPERVISOR

For Kcc Use ONLY
API #15 - 023-20500-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 300 feet per Alt.
Approved by: RJP 3-28-03/RJP
This authorization expires: 9-28-03 / 3-28-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

32 3 410

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

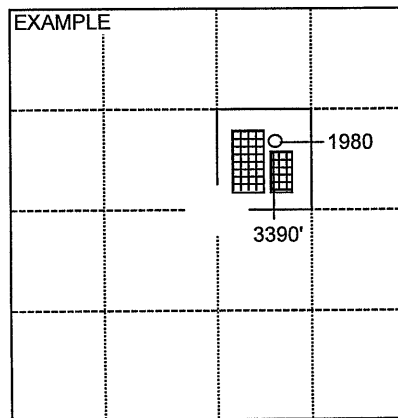
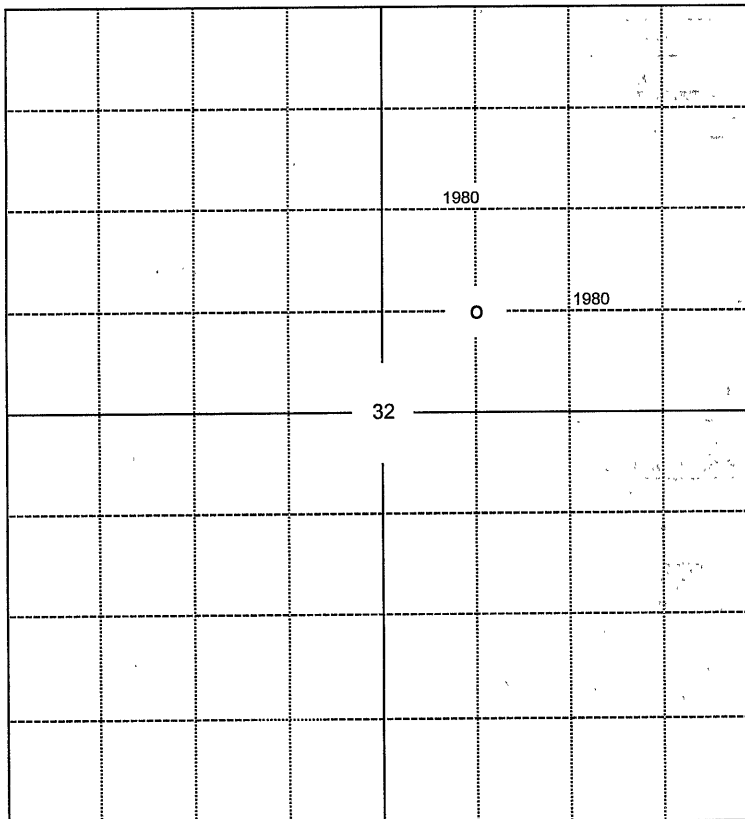
API No. 15 - _____
 Operator: NOBLE ENERGY, INC.
 Lease ZWEYGARDT
 Well Number: 32-32
 Field: NIOBRARA
 Number of Acres attributable to well: 160
 QTR / QTR / QTR of acreage: CENTEF - SW/4 - NE/4

Location of Well: County: CHEYENNE
 _____ 1980 feet from S N (circle one) Line 32-32
 _____ 1980 feet from E W (circle one) Line of Section
 Sec. 32 Twp. 3 S.R.. 41 East West
 Is Section YES Regular or _____ Irregular

If Section is irregular, locate well from nearest corn ##
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the Well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

Note: In all cases locate the spot of the proposed drilling.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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Suite 100
Houston, TX 77067-3299

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Fax: 281.872.2555
www.nobleenergyinc.com

Onshore Division
Judy Throneberry
Regulatory Supervisor



September 23, 2003

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 23 2003

CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Oil and Gads Conservation Division
Mr. Bob Pearson
130 S. Market Room 2078
Wichita, Kansas 67202

Re: Zwegardt 32-32
Cherry Creek Niobrara Field
SWNE Sec 32, T3S. R41W
API 15-023-20500 00 00

Dear Mr. Pearson:

Noble Energy, Inc. is requesting that the drilling permit on the above mentioned well which will expire 9/28/2003 be extended for 6 months.

We should have a rig on location within 6 weeks.

Your consideration in this matter is appreciated. If there are any questions please call at (281) 876-6105 or E-Mail at jthroneberry@nobleenergyinc.com.

Sincerely,

A handwritten signature in cursive script that reads 'Judy Throneberry'.

Judy Throneberry
Regulatory Supervisor