

For KCC Use:
Effective Date: May 21, 2002
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date MAY 27 2002
month day year

OPERATOR: License# 32987
Name: SAMEDAN OIL CORPORATION
Address: 12600 NORTHBOROUGH, SUITE 250
City/State/Zip: HOUSTON, TX 77067
Contact Person: JUDY THRONEBERRY
Phone: (281) 876-6150

CONTRACTOR: License# _____
Name: _____

Spot East
Center - SE1/4 - SW1/4 Sec. 29 Twp. 3 S.R. 41 West
660 feet from (circle one) Line of Section
1980 feet from (circle one) Line of Section
Is SECTION YES Regular _____ Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: CHEYENNE
Lease Name: SCHLEP Well #: 24-29
Field Name: NIOBRARA - Cherry Creek Niobran
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): NIOBRARA
Nearest Lease or unit boundary: 660

Ground Surface Elevation: 3650 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 200
Surface Pipe by Alternate: x 1 _____ 2
Length of Surface Pipe Planned to be set: 250

Length of Conductor Pipe required: NA
Projected Total Depth: 1650
Formation at Total Depth: NIOBRARA
Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other TRUCKED IN
DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

MAY 16 2002

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, Notify district office** prior to any cementing.

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/15/2002 Signature of Operator or Agent: Judy Throneberry Title: REGULATORY SUPERVISOR

For Kcc Use ONLY
API #15 - 023-20438-00 00
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt. (1)
Approved by: RJP May 16, 2002
This authorization expires: Nov. 16, 2002
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

29
3
M/A

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other well

API No. 15 - _____
 Operator: SAMEDAN OIL CORPORATION
 Lease SCHLEPP
 Well Number: 24-29
 Field: NIOBRARA
 Number of Acres attributable to well: 160
 QTR / QTR / QTR of acreage: Center - SE1/4 - SW1/4

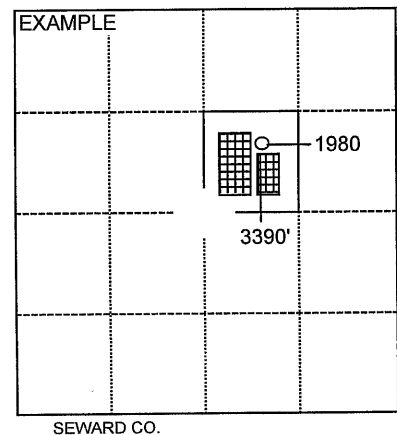
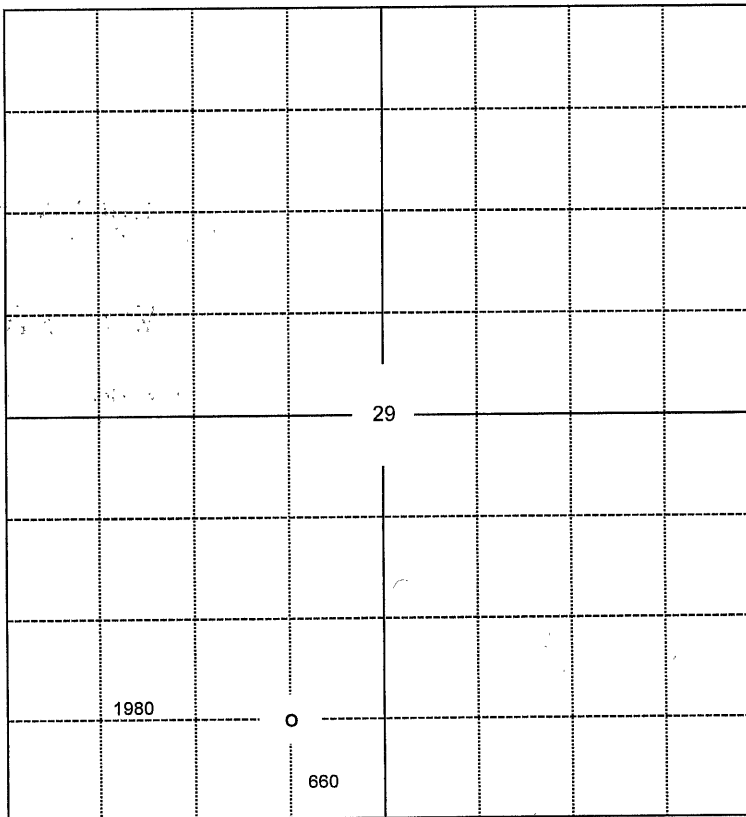
Location of Well: County: CHEYENNE
 _____ 660 feet from S N (circle one) Line of Section
 _____ 1980 feet from E W (circle one) Line of Section
 Sec. 29 Twp. 3 S.R.. 41 East West
 Is Section YES Regular or _____ Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the Well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Note: In all cases locate the spot of the proposed drilling.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).