

EFFECTIVE DATE: 3-7-2000

State of Kansas

FORM MUST BE TYPED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date 3-20-2000  
month day year

Spot Appx. SURFACE LOCATION  
N/2 SE Sec 15 Twp 3 S, Rg 41  East  
 West

OPERATOR: License # 5238  
Name: Petroleum, Inc.  
Address: 301 N. Main, Suite 1300  
City/State/Zip: Wichita, KS 67202-4899  
Contact Person: Rick Olmsted  
Phone: 316-291-8273

2025 feet from South / ~~XXXX~~ line of Section  
1075 feet from East / ~~XXXX~~ line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: ADVISE ON ACO-1  
Name:

County: Cheyenne

Lease Name: Bucholtz Gas Unit Well #: 2-15H

Field Name: Cherry Creek

Is this a Prorated/Spaced Field?  yes  no

Target Formation(s): Niobrara

Nearest lease or unit boundary: 310' FWL

Ground Surface Elevation: 3500 feet MSL

Water well within one-quarter mile:  yes  no

Public water supply well within one mile:  yes  no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 250' 200'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 275'

Length of Conductor pipe required: Not required

Projected Total Depth: 4268'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:

well  farm pond  other

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes  Other  
If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore?  yes  no

If yes, true vertical depth: 1354'

Bottom Hole Location: 400' FSL & 1725' FWL SEC 14-3-41W

Will Cores Be Taken?:  yes  no

If yes, proposed zone:

DOCKET NO. 195,474-C (C-28,724)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-28-2000 Signature of Operator or Agent: Rick Olmsted Title: Geologist

FOR KCC USE:  
 API # 15- 023-20364-0100  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 250 feet per Alt.  1  
 Approved by: JK 3-2-2000  
 This authorization expires: 9-2-2000  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

15  
3  
41W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Petroleum, Inc.  
 LEASE Bucholtz Gas Unit  
 WELL NUMBER 2-15H  
 FIELD Cherry Creek

LOCATION OF WELL: COUNTY Cheyenne  
 \_\_\_\_\_ 2025 feet from south/~~XXXX~~ line of section  
 \_\_\_\_\_ 1075 feet from east/~~XXXX~~ line of section  
 SECTION 15 TWP 3S RG 41W

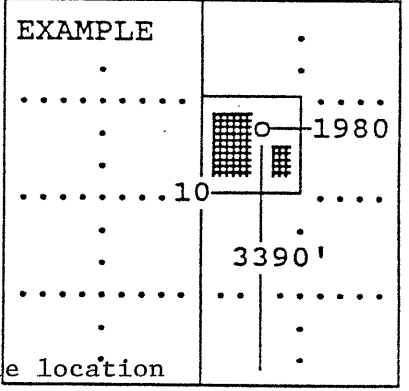
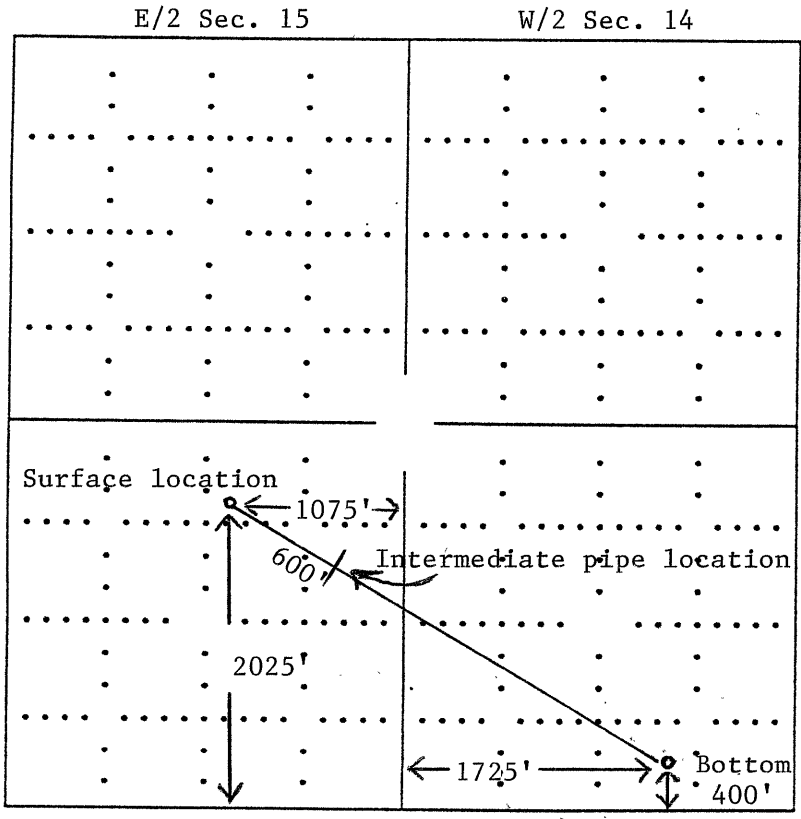
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.