

CARD MUST BE TYPED

# NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

State of Kansas  
(see rules on reverse side)

Starting Date: ..... July 24, 1985  
month day year

API Number IS- 153-20,621-50-00

OPERATOR: License # 6593  
Name Coastal Oil & Gas Corporation  
Address Box 749  
City/State/Zip Denver, Colorado 80202  
Contact Person Lee Thying  
Phone (303) 573-4459

C SE SW Sec 33 Twp 3 S, Rge 36  East  
..... (Location)  West  
660 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #  
Name Unknown  
City/State

Nearest lease or unit boundary line ..... 660 feet.  
County Rawlins  
Lease Name Fisher Well# 4-33K  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water ..... 290 feet  
Lowest usable water formation .....  
Depth to Bottom of usable water ..... 340 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set ..... 400 feet  
Conductor pipe if any required ..... feet  
Ground surface elevation ..... 3281 feet MSL  
This Authorization Expires 1-24-86  
Approved By RCH 7-24-85

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....  
Projected Total Depth 4850 feet  
Projected Formation at TD Cherokee  
Expected Producing Formations .....

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

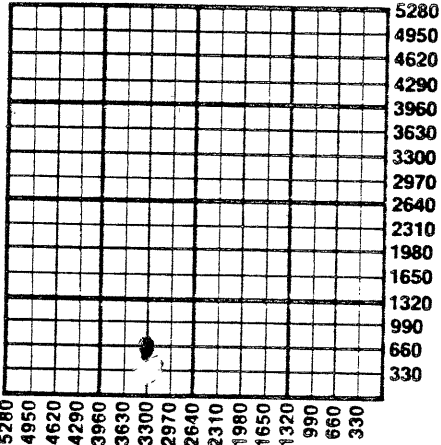
Date 7/24/85 Signature of Operator or Agent LuAnne Corbiss Title As Agent

RECEIVED  
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well  
and void if drilling not started within six (6) months of date received by K.C.C.

III 24 1985

CONSERVATION DIVISION  
Wichita, Kansas  
**A Regular Section of Land**  
1 Mile = 5,280 Ft.



**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238