

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: August 20, 1985  
month day year

API Number 15- 023-20,237-00-00

OPERATOR: License # 4528

NE NE NE Sec 24 Twp 3 S, Rge 37  East  West  
(location)

Name Paul Prijatelj

Address 301 N. Main Suite 109

City/State/Zip Pueblo, Colorado 81003

Contact Person Paul Prijatelj

Phone (303) 544-2111 or 485-3646

4950 Ft North from Southeast Corner of Section

330 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8682

Nearest lease or unit boundary line 330 feet.

County Cheyenne

Name Golden Eagle Drilling Inc.

Lease Name #24-1. Payne Well # 24-1

City/State McCook, Nebraska

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 320 feet

Lowest usable water formation Ogallala

Depth to Bottom of usable water 320-370 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 390 feet

Conductor pipe if any required \_\_\_\_\_ feet

Ground surface elevation 3387.? feet MSL

This Authorization Expires 2-5-86

Approved By 8-5-85 R

If OWWO: old well info as follows:

Operator \_\_\_\_\_

Well Name \_\_\_\_\_

Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Projected Total Depth 4850 feet

Projected Formation at TD Cherokee

Expected Producing Formations LKC, Mann, Chero.

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

RCA for KONE

Date 8/2/85 Signature of Operator or Agent Paul Prijatelj

Title Geologist

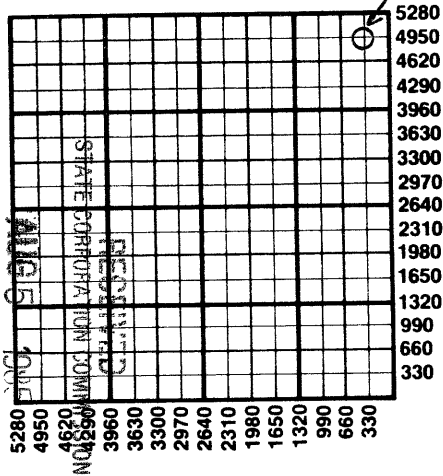
**Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.**

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**

*2A-1 PAYNE*



*8-5-85*

CONSERVATION DIVISION  
Wichita, Kansas

**State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238**