

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: October 1, 1985
month day year

API Number 15- 023-20,240-00-00

OPERATOR: License # KCC #9477
Name Central Operating, Inc.
Address 575 Union Blvd. #203
City/State/Zip Lakewood, Colorado 80228
Contact Person Jim Gill
Phone 303-985-7209

. C . SE . NW . Sec . 9 . Twp . 3 . S, Rge . 37 .
(location)
3,300 Ft North from Southeast Corner of Section
3,300 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # KCC #6033
Name Murfin Drilling Company
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 660 feet.
County Cheyenne
Lease Name Rogers Well# 6-9

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4,750 feet
Projected Formation at TD Cherokee Limestone
Expected Producing Formations Cherokee Limestone

Depth to Bottom of fresh water 275 300 feet
Lowest usable water formation Unconsolidated
Depth to Bottom of usable water 275 350 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 325 350 min feet
Conductor pipe if any required None feet
Ground surface elevation 3,424 feet MSL
This Authorization Expires 3-19-86
Approved By 9-19-85 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

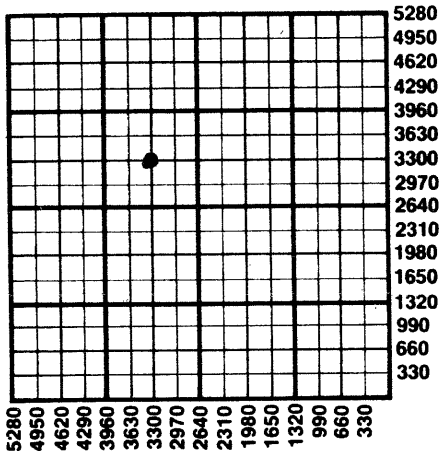
Date 9-17-85 Signature of Operator or Agent [Signature] Title Vice President
Form C-1 4/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

RECEIVED
STATE CORPORATION COMMISSION

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 5 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

SEP 19 1985
9-19-85

CONSERVATION DIVISION
Wichita, Kansas

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**