

EFFECTIVE DATE:

5/15/90 State of Kansas

FAX \* Note change in surface pipe  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 15th 1990  
month day year

SE NW NE Sec 1... Twp 3... S, Rg 38. X East West

OPERATOR: License # 8793  
Name: James Dillie  
Address: 4469 So. Winona Ct.  
City/State/Zip: Denver, Colo. 80236  
Contact Person: James Dillie  
Phone: 303-797-3967

4290! feet from South line of Section  
1650! feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6033  
Name: Murfin Drilling Co.

County: Cheyenne  
Lease Name: Burr Well #: 1-D  
Field Name: N/A

Well Drilled For: Well Class: Type Equipment:

XX Oil ... Inj ... Infield XX Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal XX Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no  
Target Formation(s): Cherokee  
Nearest lease or unit boundary: 990'  
Ground Surface Elevation: 3440! (est.) feet MSL  
Domestic well within 330 feet: ... yes X no  
Municipal well within one mile: ... yes X no  
Depth to bottom of fresh water: 275' 314'  
Depth to bottom of usable water: 275' 300'

If OWWO: old well information as follows:

Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

\* Length of Surface Pipe Planned to be set: 320' 350'

Length of Conductor pipe required: N/A  
Projected Total Depth: 4900'  
Formation at Total Depth: Cherokee

Directional, Deviated or Horizontal wellbore? ... yes XX no

If yes, total depth location: .....

Water Source for Drilling Operations:  
XX well ... farm pond ... other

DWR Permit #: .....

Will Cores Be Taken?: ... yes XX no

If yes, proposed zone: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 12, 1990 Signature of Operator or Agent: James Dillie Title: Operator

FOR KCC USE:

API # 15- 023-20,282-0007/1990

Conductor pipe required NONE feet

Minimum surface pipe required 350 feet per Alt. 0X

Approved by: BGF 5/15/90

EFFECTIVE DATE: 5/20/90

This authorization expires: 11/15/90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATIONS COMMISSION  
MAY 15 1990  
5-15-90  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

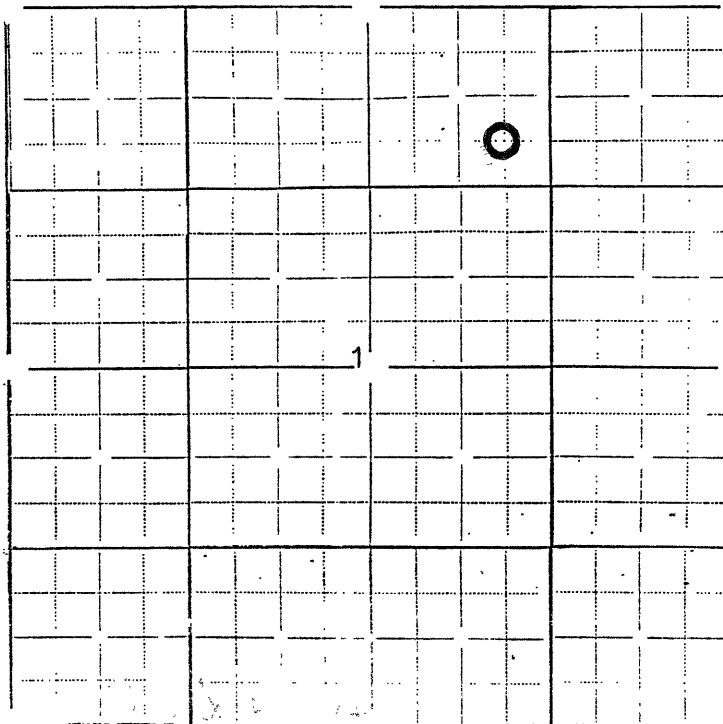
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR James Dillie LOCATION OF WELL:  
 LEASE Burr 4290' feet north of SE corner  
 WELL NUMBER 1-D 1650' feet west of SE corner  
 FIELD Wildcat Sec. 1 T 3S R 38 EXW  
 COUNTY Cheyenne  
 NO. OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION XX REGULAR IRREGULAR?  
 DESCRIPTION OF ACREAGE NW/4 NE/4 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

**NOTE:** If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

**PLAT**



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent James Dillie  
 Date 5-12-90 Title Operator