FORM HUST BE TY		3/13	State of NOTICE OF INTE	UTION TO BRILL		FORM MUST BE SI		
FORM C-1 12/P	ECTIVE DA	TE:	- Notice of Intel	e (5) days prior to	commencing well	ALL BLANKS MUST BE FI	LLED	
							East	
 Command Count D	Marc	h 19, 1990	)	<i>PPP</i> NE. NW. N	Е sec9∴ т	wp3 s, Rg 39 <u>x</u>	West	
Expected spud b	month	day	year					
2 1		•	.,	4	7.29 fee	t from South line of Sec	tion	
OPERATOR: Licen	se # 0362	28 st Energy C	V	1	418 fee	t from East line of Sect	ion	
				(Note	:: Locate well o	n Section Plat Below)		
	P.O. H	3ox 620006		<b>a</b>	•			
City/State/Zi	p. Little	eton. CO 80	162	County: 9	neyenne	Well #: 1-9		
Contact Perso	m. Alan i	. Nackeruo	ì					
Phone:	(303.)	972-8750						
	**	/a	) lesse	Is this a Pror	rated Field?	yesX. no ✓		
CONTRACTOR: Li	cense #: .!!	·a	Advise	Target Formati	ion(s): .NIIQI	rara551 feet	<i>y</i>	
Name:to	o be ann	ouncea		11001 000	or unit boundar	y: .551 feet		
			Tour Faulianants			:: yesX no	. MSL	
Well Drilled Fo	or:	Well Class:	Type Equipment:			le: yesX. no		
<b>0</b> .11	•	W toficial	X. Mud Rotary			er:2 <del>60. feet</del> 1.50	)	
Oil		Pool Ext.	Air Rotary			ter: .320.fee.t		
X. Gas		Wildcat	Cable		by Alternate:	-		
Seismic;		withdeat	005.0			ed to be set: 350.fe	et.	
· · · · · · · · · · · · · · · · · · ·	or notes				Length of Conductor pipe required:			
If OMMO: old well information as follows:						450.feet		
	Operator:				Formation at Total Depth:Niobrara			
					for Drilling Ope	erations:	ייי	
			th <del></del>		WG	ell farm pondX.	other	
						rtosupply.wa	ter	
Directional, De	eviated or Hor	izontal wellbore	? yes X no	Will Cores Be	Taken?:	yesX. no		
If yes, total o	depth location	n:		If yes, propos	sed zone:	• • • • • • • • • • • • • • • • • • • •	• • • • •	
			. AFFI	DAVIT				
The undersioned	l hereby affir	ms that the drill	ing, completion an	d eventual plugging	of this well wi	ll comply with K.S.A. 55	-101.	
et. seq.	co, a							
			irements will be m		-•			
1. The app	oropriate disi	trict office shal f surface pine as	t be notified befo specified above sh	re setting surface p	pipe; ating cement to	the top; in all cases su	rface	
pipe st	hall be set th	rough all uncons	olidated materials	plus a minimum of 2	20 feet into the	e underlying formation;		
3. If the	well is dry,	a plugging propo	sal shall be submi	tted to the district	t office. An ag	greement between the ope	rator	
and the	e district of	fice on plug leng	th and placement i	s necessary prior to	o plugging;	tion assing in compated	in.	
4. The app	propriate disi Miternate II c	trict office will completion, produc	pe notified befor tion pipe shall be	e well is either pu cemented from below	ugged or produc wanv usable wat	<b>tion casing is ceme</b> nted er to surface within 120	in; Javs	
of spuc	d date. In a	ll cases, notify	district office pr	ior to any cementing	g.		/-	
I hereby certif	fy that the st	tatements made he	rein are true and	to the best of my ki	nowledge and be	lief.		
Date: .3/.5/.9	90 ::	gnature of Operat	A <i>V</i>	Ven Colland	Title	owner		
vate:	7.7	griature or operat				Ca-		
		5280	STATE	FOR KCC USE:		<u></u>	7 1	
	1111	4950 4950 4620 4290 3960 3630		API # 15- 02	3-20.2	81-00500	11~	
	1 + + + 9 +	4620	RECEIVED  CORPORATION COMMI  NAR 7 1990  PRINCEPLATION DIVISION	Conductor pipe re	quired None	feet	1'	
		4290 3960		Minimum surface p	ipe required 3	SO feet per Alt. (1) X	1.	
	╂┼┼┼╂┼	3630		Approved by:	200/13	13/90	110	
	<del>-1-1-1-1</del> -	1 3300 B c		EFFECTIVE DATE:	2//2/90 n expires:	- 9/9/90		
		2970 2640				ling not started within	1.	
	<del>- 1 - 1 - 1 - 1 - 1</del>	2310		6 months of effe			110	

Spud date: \_

\_\_Agent: \_

REMEMBER TO:

- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.

1980

1650 1320 990

660

330