Operator:

Comp. Date \_\_\_\_\_Old Total Depth \_

Other (SWD or Inj?) Docket No. \_\_

5-27-04

Date Reached TD

\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

Docket No. \_

Docket No. \_\_\_\_

\_\_\_\_\_ PBTD

6-24-04

Completion Date

W And En 1-27-0

Well Name: \_\_\_\_\_

Plug Back

5-20-04

Spud Date

Commingled

Dual Completion

## ORIGINAL

SIDE ONE STATE CORPORATION COMMISSION OF KANSAS OLVED API NO. 15- 051-25,296-00-00 WELL COMPLETION FORM DESCRIPTION OF WELL AND LEASE AUG 3 1 2001 County \_\_\_ 80' North & 80' West of KCC WICHITA - <u>SE - NE - NW</u> Sec. <u>34</u> Twp. <u>12S</u> Rge. <u>17</u> X W Operator: License # \_\_\_ 5135 \_\_\_ Feet from S(N) (circle one) Line of Section John O. Farmer, Inc. 2230 Feet from E(W) (circle one) Line of Section Address P.O. Box 352 Footages Calculated from Nearest Outside Section Corner: NE, SE (NW) or SW (circle one) City/State/Zip Russell, KS 67665 Lease Name Schmidt Well # 1
Field Name (wildcat) Purchaser: \_\_\_\_ NCRA Producing Formation <u>Lansing/KC & Arbuckle</u> Operator Contact Person: \_\_\_\_\_\_\_John O. Farmer IV Phone ( 785 ) \_\_\_\_\_ 483-3144 
 Elevation:
 Ground
 2054 |
 KB
 2062 |

 Total Depth
 3645 |
 PBTD
 3620 |
 Contractor: Name: <u>Discovery Drilling Co., Inc.</u> License: <u>31548</u> Amount of Surface Pipe Set and Cemented at 222 Feet Wellsite Geologist: Matt Dreiling Multiple Stage Cementing Collar Used? X Yes No Designate Type of Completion If yes, show depth set \_\_\_\_\_ X New Well \_\_\_\_ Re-Entry \_\_\_ Workover If Alternate II completion, cement circulated from \_\_\_\_1254\_ feet depth to <u>surface</u> w/ <u>175</u> sx cmt. Drilling Fluid Management Plan If Workover/Re-Entry: old well info. as follows: (Data must be collected from the Reserve Pit)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be atached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

	Local to the pe
signature Ahn O. Tourn	
/John O. Farmer I'II	
Title //Vice-President	Date <u>8-30-04</u>
Subscribed and sworn to before me this 30th	
20 at and anoth to before me this 30th	_ day of <u>August</u> ,
20 <u>04</u> .	
Notary Public Margaret a	Schulte
∫ Margaret A. S	Schul te
Date Commission Expires	
	idlic - State of Houses \$ Robbet A. Sliminte

	K.C.C. OFFICE USE ONLY	
l	F Letter of Confidentiality Attached	
-	C Wireline Log Received	
	CGeologist Report Received	
	Distribution	
	KCC SWD/Rep NGPA	
	KGS Plug Other	
	(Specify)	
- 1	:	

Chloride content <u>10,000</u> ppm Fluid volume <u>320</u> bbls

Dewatering method used <u>allow to dry by evaporation</u>

Lease Name \_\_\_\_\_ License No. \_\_\_\_

Quarter Sec. \_\_\_\_\_Twp. \_\_\_\_S Rng. \_\_\_\_E/W

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_NA

Form ACO-1 (7-91)