

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

SEP 07 2004

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA ORIGINAL

Operator: License # 31956
Name: Dark Horse Oil Company, LLC.
Address: 34861 Forest Park Drive
City/State/Zip: Elizabeth, CO 80107-7879
Purchaser: _____
Operator Contact Person: Douglas C. Frickey
Phone: (303) 646-5156
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul M. Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/14/2004 7/24/2004 24
Spud Date or Date Reached TD 7/25/2004
Recompletion Date Completion Date or
Recompletion Date

API No. 15 - 071-20787-0000
County: Greeley
C NW SW SW Sec. 3 Twp. 16- S. R. 40- East West
805 feet from (S) / (circle one) Line of Section
445 feet from (W) / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Smith Ranch Well #: 1-3

Field Name: N/A
Producing Formation: _____
Elevation: Ground: 3598 Ft. Kelly Bushing: 3608 Ft.
Total Depth: 5194' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 296' @ 300' 225 SKS Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

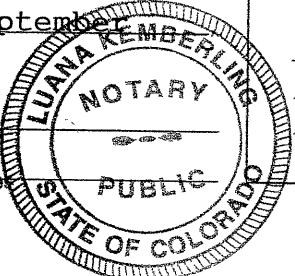
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: September 03, 2004

Subscribed and sworn to before me this 3rd day of September
20 04

Notary Public: Luan Kemberling
Date Commission Expires: _____
My Commission Expires January 24, 2008



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution