

RECEIVED
MAY 13 2003
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

P&A

ORIGINAL

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/24/02 12/27/02 01/03/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20448-0000
County: Cheyenne
 - S/2 - NW Sec. 2 Twp. 3 S. R. 42 East West
2031 feet from S / (N) (circle one) Line of Section
1383 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Raile Well #: 1-2
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3734 Kelly Bushing: 3740
Total Depth: 1725' Plug Back Total Depth: 6' KB
Amount of Surface Pipe Set and Cemented at 356'@362'KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P&A on 5.16.03
(Data must be collected from the Reserve Pit)
Chloride content ~18-19,000 ppm Fluid volume ~250 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Greis
Title: president Date: 5/7/03
Subscribed and sworn to before me this 7th day of May, 2003.
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
Y Wireline Log Received
N Geologist Report Received
____ UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Raile Well #: 1-2
 Sec. 2 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-Density Induction-SP-GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Niobrara</td> <td>1575'</td> <td>2165 msl</td> </tr> </table>	Name	Top	Datum	Niobrara	1575'	2165 msl
Name	Top	Datum					
Niobrara	1575'	2165 msl					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20#	301KB	Reg	160	3%cc, 1/4#sk flocele
Production	7 7/8 in	n/a	n/a	n/a	60/40 poz mix	110	6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n/a	n/a	n/a	n/a

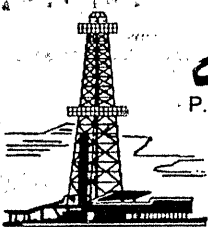
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	n/a			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
n/a		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A	n/a	n/a	n/a

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval



CEMENTER'S WELL SERVICE, INC.

P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE
ORIGINAL
 No 182888

Date <u>07-02-03</u>	Well Owner <u>Priority Oil & Gas</u>	Well No. <u>1-2</u>	Lease <u>Rule</u>
County <u>Cherokee</u>	State <u>Kansas</u>	Field	
Charge to <u>Excell Drilling Company</u>	Charge Code		For Office Use Only
Address <u>Rig # 2</u>	City, State <u>Wray, Colorado 80758</u>		
Pump Truck No. <u>1204</u>	Code	Bulk Truck No. <u>1211</u>	Code
Type of Job	Depth	Ft. <u>370'</u>	To
<u>Surface</u> <u>7"</u>	Bottom of Surface	Ft. <u>362'</u>	To
Plug	Plug Landed @ <u>342'</u>	Ft.	Time On <u>03:00</u>
Production	Pipe Landed @ <u>362'</u>	Ft.	Time Off <u>Plug Down @ 04:00</u>

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat ✓	<u>160</u>	<u>SKS</u>		
	Poz. Mix				
	Calcium Chloride ✓	<u>390</u>			
	Gel % Flo-Cele <u>1/4</u> #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	<u>7" Centralizers</u>	<u>1</u>			
	Mixing Rate <u>4 P.P.M.</u> - Displacement Rate <u>6 P.P.M.</u> Slurry Vol <u>1.18 CU FT/sk</u> - Slurry WT. <u>15.2 P.P.G.</u>				

Remarks: <u>Flush w/8 BRls H₂O</u>	Tax Reference Code	Sub Total
<u>Displace w/12.5 BRls H₂O</u>	State %	Tax
<u>Circulate 3 BRls Cement</u>	Disc.	Total

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other <u>KANSAS</u>	Total Mileage
<u>1204</u>		Pump Truck		<u>29</u>		<u>16</u>	
<u>1211</u>		Bulk Truck		<u>29</u>		<u>16</u>	

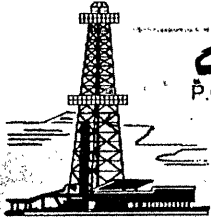
We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, John, Charles

Received By [Signature]
 Customer or His Agent

ORIGINAL
OUR INVOICE

No. 182890



CEMENTER'S WELL SERVICE, INC.
P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

Date	02-03-03	Well-Owner	Parosity Oil & Gas	Well No.	1-2	Lease	Raile		
County	Cherokee	State	Kansas			Field			
Charge to	Parosity Oil & Gas LLC					Charge Code			
Address	P.O. Box 27798					For Office Use Only			
City, State	Denver, Colorado, 80227-					<div style="border: 2px solid black; padding: 5px; text-align: center;"> <p>RECEIVED</p> <p>JAN 14 2003</p> </div>			
Pump Truck No.	1204	Code		Bulk Truck No.	1211			Code	
Type of Job				Depth				Ft.	
Surface				Bottom of Surface				Ft.	
Plug	3 1/2" D.P.			Plug Landed @		Ft.	Time On 16:45		
Production				Pipe Landed @		Ft.	Time Off 19:15		

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ 60/40	110	SKS		1800 00
	Calcium Chloride				
	Gel 6 % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	1st Plug @ 1627' w/ 50 SKS				
	2nd Plug @ 406' 1/2 in 1/2 out of surface casing w/ 50 SKS				
	3rd Plug @ Top of surface casing w/ 10 SKS ✓				
	Mixing Rate 4 B.P.M. - Displacement Rate 6 B.P.M.				
	Slurry Vol. 1.54 CU.FT/SK - Slurry 13.0 P.P.G.				

Remarks:	Tax Reference Code	Sub Total	1800 00
	Kan. State 4.9 %	Tax	99 20
	Disc.	Total	1998 20

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
1204	Pump Truck			28		KANSAS 16	
1211	Bulk Truck			28		16	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Lean, John, Charles

Received By

[Signature]
Customer or His Agent