

RECEIVED  
MAY 13 2003  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31609  
 Name: Priority Oil & Gas LLC  
 Address: PO Box 27798  
 City/State/Zip: Denver, CO 80227-0798  
 Purchaser: Enserco Energy  
 Operator Contact Person: Jessica Trevino  
 Phone: (303) 296-3435  
 Contractor: Name: Excell Drilling Company  
 License: 8273  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/22/02</u>	<u>12/23/02</u>	<u>01/14/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20444-00-00  
 County: Cheyenne  
 \_\_\_\_\_ NW SW SW Sec. 10 Twp. 3 S. R. 42  East  West  
919 feet from (S) / N (circle one) Line of Section  
403 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Van Dyke Well #: 2-10  
 Field Name: Cherry Creek  
 Producing Formation: Beecher Island/Niobrara  
 Elevation: Ground: 3724 Kelly Bushing: 3729  
 Total Depth: 1733 Plug Back Total Depth: 1660'  
 Amount of Surface Pipe Set and Cemented at 326'@332'KB Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from N/A  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *AK 1 UN 5-23-03*  
*(Data must be collected from the Reserve Pit)*  
 Chloride content ~18-19,000 ppm Fluid volume ~250 bbls  
 Dewatering method used Evaporate  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rochelle Gries  
 Title: president Date: 5/7/03  
 Subscribed and sworn to before me this 7<sup>th</sup> day of May  
49 2003  
 Notary Public: J. S. L. D.  
 Date Commission Expires: 3/29/05

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: Van Dyke Well #: 2-10  
 Sec. 10 Twp. 3 S. R. 42  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  CNL-Density Induction-SP-GR Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Niobrara</td> <td>1557</td> <td>2172 msl</td> </tr> </table>	Name	Top	Datum	Niobrara	1557	2172 msl
Name	Top	Datum					
Niobrara	1557	2172 msl					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	20#	332KB	Reg	140	3%CC, 1/4 flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1710KB	50/50 Pozmix	75	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

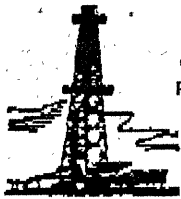
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>				Depth
1	1576'-1592'	500 gal, 7.5% HCl, CO2 foam frac w/				1558-
		74,560	20/40	25,000	12/20	1592
2	1558'-1575'					

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
01-21-03		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	35	0	N/A		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_



**CEMENTER'S WELL SERVICE, INC.**  
P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE No 182601

ORIGINAL

*YAN DYKE*

Date <i>12-21-2002</i>	Well Owner <i>PROPERTY OIL &amp; GAS</i>	Well No. <i>#2-10</i>	Lease <i>#101100</i>
County <i>CHEYENNE</i>	State <i>KANSAS</i>	Field	
Charge to <i>EXCELL DRILL COMPANY</i>	Charge Code		
Address <i>RT 6 #2</i>	For Office Use Only		
City, State <i>WRAV, COLORADO</i>			
Pump Truck No. <i>1204</i>	Code	Bulk Truck No. <i>1211</i>	Code
Type of Job	Depth	Ft. <i>339</i>	To
<b>Surface</b> <i>7"</i>	Bottom of Surface	Ft. <i>332</i>	To
Plug	Plug Landed @ <i>312</i>	Ft. Time On <i>14:30</i>	
Production	Pipe Landed @ <i>332</i>	Ft. Time Off <i>16:15</i>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat <input checked="" type="checkbox"/>	<i>140</i>	<i>SKS</i>		
	Poz. Mix				
	Calcium Chloride	<i>3%</i>			
	Gel % Flo-Calc <i>1/4</i> #Per sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement	<i>132</i>	<i>ft</i>	<i>5.30</i>	
<i>7"</i>	<i>CENTRALIZER</i>	<i>1</i>			
	<i>MIXENL R.B.TE 4 BPM - DISPLACEMENT RATE 6 BPM</i>				
	<i>SLURRY VOL. 1.18 CU. FT. / SK - SLURRY WT. 15.2 PPL</i>				

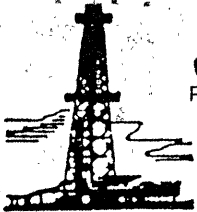
<i>PRE-FLUSH w/ 7.5 BBLs H<sub>2</sub>O</i>	Tax Reference Code <i>KAN 4.9</i>	Sub Total
<i>DISPLACE w/ 12.5 BBLs H<sub>2</sub>O</i>	State <i>6.00%</i>	Tax
<i>CIRCULATE 2 BBLs CEMENT</i>	Disc.	Total

Truck No.	Code	Static Mileage	Nebraska	Colorado	Wyoming	Total Mileage
<i>1204</i>	Pump Truck			<i>26</i>		<i>8</i>
<i>1211</i>	Bulk Truck			<i>26</i>		<i>8</i>

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By *LEON-JOHN* Received By *[Signature]* *TRC*  
 Customer or His Agent  
*50005-03* *[Signature]*

DEC 30 2002



**CEMENTER'S WELL SERVICE, INC.**  
 P.O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE No 182602

ORIGINAL

Date <u>12-21-2002</u>	Well Owner <u>PRIORITY OIL+GAS</u>	Well No <u>#2-10</u>	Lease <u>VAN DYKE 2-1</u>
County <u>CHEYENNE</u>	State <u>KANSAS</u>	Field	
Charge to <u>PRIORITY OIL+GAS LLC</u>	Charge Code		
Address <u>P.O. BOX 21198</u>	For Office Use Only		
City, State <u>DENVER, COLORADO 80227-0198</u>	<div style="border: 2px solid black; padding: 5px; display: inline-block;">             RECEIVED              JAN 06 2003           </div>		
Pump Truck No. <u>1204</u> Code			
Type of Job	Depth	Ft. <u>1733</u>	To
Surface	Bottom of Surface	Ft.	By To
Plug	Plug Landed @ <u>1703</u> Ft.	Time On <u>1700</u>	
Production <u>4 1/2" 156.10.5#</u>	Pipe Landed @ <u>1710</u> Ft.	Time Off <u>1800</u>	

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ <u>50/50</u>	<u>75</u>	<u>SKS</u>		<u>1950 00</u>
	Calcium Chloride <u>10% SALT</u>				
	Gel <u>2</u> % Flo-Cele #Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
<u>4 1/2"</u>	<u>CENTRALIZERS</u>	<u>5</u>			
<u>"</u>	<u>AFU SHOES</u>	<u>1</u>			
<u>"</u>	<u>LATCH DOWN PLUG</u>	<u>1</u>			
	<u>MIXING RATE 4 BPM - DISPLACEMENT RATE 6 BPM</u>				
	<u>SLURRY VOL 1.26 CU. FT. / SK - SLURRY WT. 14.1 PPG</u>				

PRE-FLUSH w/ 10 BBLs MUD FLUSH	Tax Reference Code	Sub Total	<u>1950 00</u>
DISPLACE w/ 2.7 BBLs KCL	State <u>K3.4.9</u> %	Tax	<u>95 55</u>
LANDED PLUG w/ 1000 PSI	Disc.	Total	<u>2045 55</u>

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other	Total Mileage
<u>1204</u>		Pump Truck		<u>26</u>		<u>8</u>	
<u>1211</u>		Bulk Truck		<u>26</u>		<u>8</u>	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By LEON-JOHN

Received By Mindy Peto  
 Customer or His Agent