

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31609
 Name: Priority Oil & Gas LLC
 Address: PO Box 27798
 City/State/Zip: Denver, CO 80227-0798
 Purchaser: Midwest United Energy
 Operator Contact Person: Jessica Trevino
 Phone: (303) 296-3435
 Contractor: Name: Stewart Brothers Drilling
 License: 32765
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/14/01</u>	<u>5/16/01</u>	<u>7/14/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20425-0000
 County: Cheyenne
SW NW NW Sec. 11 Twp. 3 S. R. 42 East West
904 feet from S / (circle one) Line of Section
490 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (circle one) SW
 Lease Name: Hilt Well #: 2-11
 Field Name: Cherry Creek
 Producing Formation: Beecher Island/Niobrara
 Elevation: Ground: 3655 Kelly Bushing: 3660
 Total Depth: 1667 Plug Back Total Depth: 1614
 Amount of Surface Pipe Set and Cemented at 315 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to _____ w/ _____ sx cmt.

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8-1-2001
AUG 01 2001

Drilling Fluid Management Plan ACE 1 BH 5-9-02
 (Data must be collected from the Reserve Pit)
 Chloride content 13600 ppm Fluid volume 600 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy Dickman
 Title: Admin Ass't Date: 7/20/01
 Subscribed and sworn to before me this 20th day of July
 Notary Public: [Signature]
 Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: Hilt Well #: 2-11
 Sec. 11 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Niobrara

Beecher Island 1486' 2174 msl

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	315	Reg	90	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1655	50/50 Pozmix	100	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record				Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)				
1	1491-1521	500 gal, 7.5% HCl, CO2 foam frac w/				1491-
		73,560 20/40#	24,850	12/20#		1521
2						

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

14/ 22

505 287 7660

7-19-01; 4:05PM; Stewart Brothers

ORIGINAL

Ticket

DELIVERY TICKET

No. 009057

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

Phone

EXCAVATING

332-3123

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STATE CORPORATION COMMISSION

Date 8-14-01

AUG 01 2001

PROJECT: Hilt 2-11

SOLD TO: Stewart Brothers Inc

CONSERVATION DIVISION
WICHITA, KANSAS

ADDRESS: DWT 427

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by: *Danny Lambert*

Truck No.	Driver	Quantity	Price	Amount
		900	750	675.00
Mix	Slab	Total Miles	Mileage	
900	S - M - D	18	2.10	37.80
Gals Added Authorized By <i>Trading</i>				50.00
				762.80
Cash	Charge	Sales Tax		
		Total		52.63
				915.43

Added Water Reduces Strength & durability

RECEIVED
STATE CORPORATION COMMISSION

AUG 01 2001

ORIGINAL

CONSERVATION DIVISION
WICHITA, KANSAS

Ticket

DELIVERY TICKET

No. 009064

ST. FRANCIS SAND
AND
Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING

Phone 332-3123 Date 5-17-01

PROJECT: _____

SOLD TO: Priority Oil & Gas

ADDRESS: HILTS 2-11
PRODUCTION CASIN

Time Loaded _____

Time Delivered _____

Time Released _____

Time Returned _____

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by... Rudy Bell

Truck No.	Driver	Quantity	Price	Amount
		<u>100.00</u>	<u>7.50</u>	<u>750.00</u>
Mix	Slump	Total Miles	Mileage	
<u>100.00</u>	S - M - D	<u>18</u>	<u>2.10</u>	<u>37.80</u>
Gals Added				
Authorized By <u>Looney</u>				<u>50.00</u>
				<u>937.80</u>
				937.80
Cash	Charge	Sales Tax		<u>57.81</u>
		Total		<u>895.61</u>

Added Water Reduces Strength & durability

**DAILY DRILLING REPORT
NIOBRARA DEVELOPMENT WELL**

ORIGINAL
DATE 5/15/01

WELL NAME HILT 2-11	24 HR PROG 320	TMD 320	IWD 320	REPI #
SUPERVISOR RANDY PETERSON	RIG NAME & # STEWMT51	FIELD NAME C. CREEK	AUTH TO 1800	DAILY TANG \$
CURRENT STATUS WOC	24 HR FORECAST DRILL TO TD, LOG			DAILY INT \$
LITHOLOGY SHME	LAST CASING 7 IN @ 315 FT	NEXT CASING 4 1/2 IN @	AFE #	DAILY TOTAL \$ 11,075
				CUM TANG \$
				CUM INTANG \$
				CUM COST \$ 11,075
				AUTH COST \$

MUD DATA		ADDITIVES		BIT RUN DATA		PUMP DATA	
DENS (ppg)	8.4	GEL	20	BIT #	1	STROKE	10
VIS (sec/100)	40	SODA ASH	1	SIZE (in)	9 7/8	LINER	5 1/2
WL-API		PAC	1	MFR		DEPTH IN	5
		PLINCOAT	1	TYPE		DEPTH OUT	320
		PERMOLUBE	1	SERIAL #		WOB min/max	2,10
				ACTS 1/2/3	18/16/16	RPM min/max	80, 90
						OUTPUT (GPM)	395
						PRESS (PSI)	200

FROM	TO	HOURS	OPERATIONS SUMMARY
1200	1400	2.0	MOVE IN. SPUD NOTICE DAVID WANN 14:00 5/11/01 ASD
1400	1600	2.0	RIG UP
1600	1700	1.0	MIX MUD
			SPUD 1700 5/14/01
1700	2100	4.0	DRILL 9 7/8" HOLE TO 320' KB (SHME @ 210')
2100	2200	1.0	CIRCULATE
2200	2230	0.5	SHORT TRIP
2230	2300	0.5	CIRCULATE
2300	2330	0.5	RU TO RUN CSG
2330	0130	2.0	RUN 7 JTS 7" 23# J-55 STL USED CASING (310.11') OPENED w/ 1 CENTRALIZER. CASING SET @ 315' KB.
0130	0230	1.0	* CEMENT SURFACE CASING WITH 90 SKV REGULAR CEMENT, 15.3 PPG, 7 BFW PREFLUSH, DISPLACE w/ 11.4 BBL MUD. GOOD RETURNS, 2 bbl LMT TO PIT. CEMENT IN PLACE 0230 5/15/01
0230	0700	4.50	WOC

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24 HR SUMMARY: **MINO DRILL SURFACE HOLE, RUN & CEMENT SURFACE CSG** PAGE 1/4

DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME: HILT 2-11	24 HR PROG: 1002	TMO: 1322	TVD: 1322	REPT #: 2	DATE: 5/16/01
SUPERVISOR: ANDY PERKINSON	RIG NAME & #: STEWM T 51	FIELD NAME: C. CREEK	AUTH ID: 1800	DAILY TANKS: \$	CUM TANKS: \$
CURRENT STATUS: W/O NEW TRANSMISSION FOR RIG				DAILY INT: \$	CUM INTANG: \$
24 HR FORECAST: DRILL TO TD, LOG				DAILY TOTAL: \$ 13,776	CUM COST: \$ 24,851
LITHOLOGY: SHALE	LAST CASING: 7 IN @ 315 FT	NEXT CASING: 4 1/2 IN @	DATE #	AUTH COST: \$	

FLUID DATA		ADDITIVES		BIT RUN DATA				MUD DATA	
DENS (ppg)		KCL	105	BIT #	2	BIT #	2	STROKE	10
VIS (sec/cf)		STIMCH	54	SIZE (in)	6 1/4	DEPTH IN	320	LINER	5 1/2
WL API		PAC	4	MFR	MOAB	DEPTH OUT	-	SPM	72x2
				TYPE	DRAG	WOB (min/max)	2, 10	OUTPUT (KHP)	395
				SERIAL #	-	RPM (min/max)	80, 100	PRESS (PSI)	150
				TEST 1/23	-				

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1030	3.50	WOC
1030	1715	6.75	DRILL 6 1/4" HOLE (15' CMT)
1715	1730	0.25	CIRCULATE
1730	1815	0.75	POOH
1815	0700	12.75	WAIT ON NEW TRANSMISSION
<p>RECEIVED</p> <p>JAN 22 2002</p> <p>KCC WICHITA</p>			

24 HR SUMMARY: **DRILL 6 1/4" HOLE TO 1322' (150' ABOVE NIOBRARA)**
WORK ON RIG



DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL
 DATE 5/17/01

WELL NAME HILT 2-11	24 HR PROG 345	TMD 1667	TVD 1667	REPT # 3	DATE 5/17/01
SUPERVISOR RUDY PETERSON	RIG NAME & # STEWART 51	FIELD NAME C. CREEK	AUTH ID 1800	DAILY TANG \$	CUM TANG \$
CURRENT STATUS LOGGING			DAILY INT \$	CUM INTANG \$	
24 HR FORECAST 20% PRODUCTION CASING, 20% MO			DAILY TOTAL \$ 9,460	CUM COST \$ 34,311	
LITHOLOGY NIOBRARA		LAST CASING 7 IN @ 315 FT	NEXT CASING 4 1/2 IN @ 1655 FT	AFE #	AUTH COST \$

MUD DATA		ADDITIVES		QTY		BIT RUN DATA				MUM DATA	
DENS (ppg)		SOLFONIL	1	BIT #	2	BIT #	2	STROKE	10		
VIS (sec/ft)		PERNOUSE	1	SIZE (in)	6 1/4	DEPTH IN	320	LINER	5 1/2		
WL-API		RINGSOUT	3	MFR	MOB	DEPTH OUT	1667	SPM	7242		
PH		HCL	30	TYPE	DRAG	WOB	2,10	OUTPUT (RPM)	395		
		SODASHL	1	SERIAL #	-	RPM	80,100	PRESS (PSI)	700		
				TEST 1/2/3	T, I, I						

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1815	11.25	W/O TRANSMISSION, INSTALL NEW TRANSMISSION
1815	1915	1.0	TIH
1915	0030	5.25	DRILL 6 1/4" HOLE TO 1667' DTD
0030	0345	3.25	CIRCULATE (W/O WATER TO DROP MUD WT)
0345	0415	0.50	SHORT TRIP
0415	0430	0.15	CIRCULATE
0430	0630	2.00	LDDS
0630	0700	0.50	SCHLUMBERGER RAN PLATFORM EXPRESS
			AIT-CNL-LDT
			BEECHER ISLAND 1484'-1522'
			RESISTIVITY MIN 3 1/4, MAX 5 1/2, MG A
			DENSITY/NEUTRON SEPARATION 23 UNITS
			RECEIVED
			JAN 22 2002
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24 HR SUMMARY
 REPPINED RIG, DRILLED TO TD,
 LOGGED w/ SCHLUMBERGER

DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME HILT 2-11	24 HR PROG φ	TMD 1667	TVD 1667	REPT # 4	DATE 5/18/01
SUPERVISOR ANDY DETENSON	RIG NAME & # STEELMIST	FIELD NAME C. CREEK	AUTH TD 1800	DAILY TANG \$	CUM TANG \$
CURRENT STATUS RIG RELEASED				DAILY INT \$	CUM INTANG \$
24 HR FORECAST —				DAILY TOTAL \$ 9,293	CUM COST \$ 43,604
LITHOLOGY NIOBRARA	LAST CASING 4 1/2 IN @ 1655 FT	NEXT CASING — IN @ — FT		AFE #	AUTH COST \$

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA	
DENS (lb/gal)				BIT #		BIT #		STROKE	
VIS (sec/qt)				SIZE (in)		DEPTH IN		LINER	
WL- API				MFR		DEPTH OUT		SPM	
pH				TYPE		WOB (lb)		OUTPUT (gpm)	
				SERIAL #		RPM		PRESS (psi)	
				JETS 1/2/3					

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0815	1.25	LOGGING w/ SCHLUMBERGEN
0815	0830	0.15	PREP TO RUN CASING
0830	1130	3.00	RUN 41 JTS 4 1/2" 10.5# J-55 SIC NEW CASING (1650.96'), CASING SET @ 1655.46', PBTD 1613.71'. INSTALLED GEMOLO SS FLOAT SHOE, LATCHDOWN BAFFLE AND 5 CENTRALIZERS (JTS 1, 3, 5, 7, 9) BROKE CIRCULATION AT 1292
1130	1200	0.50	CEMENT PRODUCTION CSG w/ 100 SX REGULM CNT, 15.3 PPG, 10 BFW PREFLOSH, DISPLACED w/ 25.6 BFW. BUMPED PLUG @ 11:50 5/17/01 w/ 900 PSI, FLOATS HELD
1200	1230	0.50	SET SLIPS
			RIG RELEASED 12:30 5/17/01
			TO MOVE TO De GOOD 1-31
			RECEIVED
			JAN 22 2002
			KCC WICHITA

24 HR SUMMARY LOG, INSTAL PRODUCTION CASING, ROMO
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