

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Midwest United Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Stewart Brothers Drilling
License: 32765
Wellsite Geologist: none ✓
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abn.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/7/01 4/8/01 7/3/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20420-0000
County: Cheyenne
SE NW NW Sec. 14 Twp. 3 S. R. 42 East West
826 feet from S / (circle one) Line of Section
914 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Gilbert Hilt Well #: 2-14
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3667 ✓ Kelly Bushing: 3672 ✓
Total Depth: 1667 ✓ Plug Back Total Depth: 1614 ✓
Amount of Surface Pipe Set and Cemented at 328 ✓ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan He 1 BH 5-9-02
(Data must be collected from the Reserve Pit)
Chloride content 12500 ppm Fluid volume 560 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy Dickman
Title: Admin Asst Date: 7/20/01
Subscribed and sworn to before me this 20th day of July
2001
Notary Public: Jerry S. [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: Gilbert Hilt Well #: 2-14
 Sec. 14 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CNL-Density
 Induction-SP-GR
 Cement Bond

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Niobrara

Beecher Island 1500' 2172 msl

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 N.A.S.G.S CORPORATION COMMISSION
 AUG 01 2001

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	328	Reg	90	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1656	50/50 Pozmix	100	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1505-1525	500 gal, 7.5% HCl, CO2 foam frac w/ 75,000 # 20/40 25,000 # 12/20	1505- 1535
2	1525-1535		

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

ORIGINAL

Ticket

DELIVERY TICKET

No. 008958

ST. FRANCIS SAND
AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

Phone
332-8123

EXCAVATING

Date 4-7-2001

PROJECT:

Gilbert Hill 2-14

SOLD TO:

Stewart Brothers Paving

ADDRESS:

IS 434

RECEIVED
STATE CORPORATION COMMISSION

AUG 01 2001

CONSERVATION DIVISION
WICHITA, KANSAS

Time Loaded: It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Time Delivered: Delivery inside curb line made only at risk of purchaser.

Time Released: No damage claims considered without proof of driver negligence.

Time Returned: Rec'd by *Joe Sandy*

Truck No.	Driver	Quantity	Price	Amount
		928	750	675.00
Mix	Slump S - M - D	Total Mats 16	Mileage 210	33.00
Added Water Reduces Strength & Durability				
Gals Added: 138 Authorized By				
Cash	Charge	Sales Tax		48.56
Total				757.49

ORIGINAL

RECEIVED
STATE CORPORATION COMMISSION

AUG 01 2001

CONSERVATION DIVISION
WICHITA, KANSAS

DELIVERY TICKET

No. 008964

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE
EXCAVATING

Phone
332-3123

RECEIVED

APR 19 2001

BY: *[Signature]*
Date

PROJECT *1-14 Gilbert Hill*

SOLD TO: *Priority Dredging*

ADDRESS: _____

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by: *[Signature]*

Truck No.	Driver	Quantity	Price	Amount
		<i>100 yd</i>	<i>7.50</i>	<i>750 00</i>
Mix	Slump	Total Miles	Mileage	
<i>100 yd</i>	<i>S - M - D</i>	<i>1 1/3</i>	<i>2 1/2</i>	<i>34 65</i>
Added Water Reduces Strength & Durability				
		<i>7 yd</i>		<i>50 00</i>
Sales Tax				<i>534 65</i>
Total				<i>892 24</i>

PAID
APR 19 2001
Cash #4984 Charge

DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 2-14 Gilbert Hill	24 HR PROG 329	TMD 334	TVD -	REPT # 1	DATE 4-8-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH ID 1790	DAILY TANK \$	CUM TANK \$
CURRENT STATUS WOC Surface Casing	24 HR FORECAST Drill to TD, Log, Run & Cont. Prod Csg		DAILY INT \$	CUM INTANG \$	DAILY TOTAL \$ 12685
24 HR FORECAST	LAST CASING 5 1/2 Sh, Clay	IN @ 328 FT	NEXT CASING 4 1/2 IN @ 1656	AFE # -	CUM COST \$ 12685
GEOLGICAL	LAST CASING	IN @	NEXT CASING	AFE #	AUTH COST \$

MUD DATA		ADDITIONS	QTY	BIT RUN DATA		WOB		LUMP DATA	
DENS (lb/gal)	8.3	Gel	10	BIT #	1	BIT #	1	STROKE	10
VIS (sec/cp)	42	Polymer	3	SIZE (in)	9 7/8	DEPTH IN	5	LINER	5
WL - API	NC	Petro Tube	2	MFR	NA	DEPTH OUT	334	SPM	72
pH	7	Rings out	2	TYPE	NA	WOB min	2.12	OUTPUT (KMI)	195
		Dirt Drill	2	SERIAL #	NA	RPM	60-100	PRESS (PSI)	200
				ETS 10/3	18, 18, 18				

FROM	TO	HOURS	OPERATIONS SUMMARY
0900	1200	3	MIRV Notify Ed Schumaker, KCC 4-4-01, 15:05
1200	1330	1 1/2	Mix mud - Build Volume
1330	1800	4 1/2	Drilling 5 - 334' KB Shale @ 240' KB
1800	1900	1	Circulate @ 334' KB
1900	2015	1 1/4	Short Trip
2015	2045	1/2	Circulate @ 334' KB
2045	2315	2 1/2	Run 8 Hs (323.17') used 7" 17" H-40 Brd 5TC open-ended casing w/ 1 Centralizer landed @ 328' KB.
2315	0000	3/4	Circulate casing @ 328' KB
0000	0030	1/2	Pumped 7 Bbl fresh water preflush, 90 ox Regular w/ 3% cc premixed @ 15.3 PPG, displaced w/ 13.2 Bbl mud. * Circ 2 Bbl cement to surface. Cement in place @ 00:30
0030	0700	6 1/2	WOC Rig 9 7/8 hole - 9870 PLT 565 Rig haul water @ 300 Kenia 100 Dig Pits 200 Rig Mod. Demol 1000 Rd & Loc 200 12685 Water Source 250 Handle Csg 200

24 HR SUMMARY
 MIRV, Drill Surf, Run & Cont Surf Csg, WOC

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 JAN 22 2002
 KCC WICHITA

DAILY DRILLING REPORT
NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 2-14 Gilbert Hill	24 HR DROSS 1333	TRD 1667	IWD -	REPI # 2	DATE 4-9-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH TO 1790	DAILY TANG \$	CUM TANG \$
CURRENT STATUS WOC 4 1/2 Prod Csg	24 HR FORECAST WOC T		DAILY INT \$	CUM INTANG \$	DAILY TOTAL \$
LITHOLOGY Shale, Chalk	LAST CASING 4 1/2 IN @ 1656 FT	NEXT CASING IN @ - FT	APE # -	CUM COST \$	AUTH COST \$

MUD DATA		ADDITIVES		BIT RUN DATA		MUD DATA	
OENS	BIT #	QTY	BIT #	STROKE	DEPTH IN	DEPTH OUT	SPM
(LBS)	8.6	KCL	84	2	334	1667	72
VIS	34	Gel	4	SIZE (in)	6 1/4	WOB	195
(cc/cf)	7	Starch	47	MFR	Moeb	10.12	PRESS (psi)
WL - API	7	Polymer	4	TYPE	Drag	30/100	
PH	7	Petro Lub	4	SERIAL #	NA		
		Rings out	1	TESTS 10/3			
		Sundrill	3				

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0830	1 1/2	WOC
0830	1830	10	Drilling 334 - 1667' KB
1830	1930	1	Circulate @ 1667' KB
1930	2000	1/2	short Trip
2000	2100	1	circulate @ 1667' KB
2100	2330	2 1/2	Lay down drill string
2330	0200	2 1/2	Schlumberger RAN 2-logs: DIL 1660 - 331, CNL-FDC 1650 - 331, Log TD 1668, Beacher Island 1502 - 1535, Ave Res 3 1/2, MIN 3 1/4, MAX 5, Ave XO 1502 - 1526 14%, 1526 - 1535 18%.
0200	0600	4	RAN 4 1/2 Prod Csg: RAN 55 Float shoe 1.42' on 41 JTs (1650, 85') new 4 1/2 10.5 J-55 8nd STC casing, Total 1652.27' set @ 1656' KB. PBD @ 1614' KB
0600	0630	1/2	Circulate casing @ 1656' KB.
0630	0700	1/2	Pumped 10 Bbl fresh water Pre flush, 100 5x Regular premixed @ 15.3 PPM, Wash out lines, displace latch down plug to a shut off w/ 25.7 Bbl fresh water, good circ, Plug down 0700

24 HR SUMMARY
WOC, Drill to TD, Log, run & cement
Prod Csg, Float held - OK

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DAILY DRILLING REPORT
 NIobrara Development Well

ORIGINAL

WELL NAME 2074 Gilbert Hill	24 HR PROG -0-	TMO 1667	IWD ---	REPT # 3	DATE 4-10-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Sherry Cr	AUTH ID 1790	DAILY TANG \$ ---	CUM TANG \$ ---
CURRENT STATUS WOC Prod 259	24 HR FORECAST WOC		DAILY INT \$ ---	CUM INTANG \$ ---	
LITHOLOGY	LAST CASING 4 1/2 IN @ 165 FT	NEXT CASING ---	DAILY TOTAL \$ 31624	CUM COST \$ 44,309	AUTH COST \$ ---

MUD DATA		ADDITIVES		BIT RUN DATA		PUMP DATA	
DENS (ppg)				BIT #			STROKE
VIS (sec/ft)				SIZE (in)	DEPTH IN		LINER
WL-API				MFR	DEPTH OUT		SPM
pH				TYPE	WOB min/max	1 1	OUTPUT (KHP)
				SERIAL #	RPM		PRESS (PSI)
				ETS 1/2/3	min/max	1 1	

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0730	1/2	Hang casing w/ 14000# Flange up well head, Rig Released @ 07:30
0730	---	---	Rigging Down
			Rig 1/4 Flange 17329
			Rig haul water 4 loads 300
			Rig DW 2 hrs 550
			Well head 575
			handle casing 200
			Schlumberger 4000
			Cement 930
			Float 2 quip 775
			PEI 565
			Kevin 100
			Casing 6400
			<u>31624</u>

24 HR SUMMARY: Hang casing, Flange up well head, Release Rig

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