

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Midwest United Energy
Operator Contact Person: Jessica Trevino
Phone: (303) 296-3435
Contractor: Name: Stewart Brothers Drilling
License: 32765
Wellsite Geologist: none ✓
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/9/01 4/10/01 7/11/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20419-000
County: Cheyenne
SW SW NW Sec. 14 Twp. 3 S. R. 42 East West
2285 feet from S / (N) (circle one) Line of Section
862 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Gilbert Hilt Well #: 1-14
Field Name: Cherry Creek
Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3675 ✓ Kelly Bushing: 3680 ✓
Total Depth: 1667 ✓ Plug Back Total Depth: 1614 ✓
Amount of Surface Pipe Set and Cemented at 325 ✓ Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan See 1 84 5.9.02
(Data must be collected from the Reserve Pit)
Chloride content 13200 ppm Fluid volume 545 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONSERVATION DIVISION
WICHITA, KS
AUG 01 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amy Dickman
Title: Admin Asst Date: 7/20/01
Subscribed and sworn to before me this 20th day of July
2001
Notary Public: [Signature]
Date Commission Expires: 3/29/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

ORIGINAL

Operator Name: Priority Oil & Gas LLC Lease Name: Gilbert Hilt Well #: 1-14
 Sec. 14 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Niobrara
 Beecher Island 1496' 2184 msl

List All E. Logs Run:
 CNL-Density
 Induction-SP-GR
 Cement Bond

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 AUG 01 2001

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	325	Reg	90	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1656	50/50 Pozmix	100	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1501-1521	500 gal, 7.5% HCl, CO2 foam frac w/ 73,940 20/40# 24,850 12/20#	1501- 1531
2	1521-1531		

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

8 / 22

505 287 7660

7-18-01; 4:05PM; Stewart Brothers

ORIGINAL

Ticket

DELIVERY TICKET

No. 008962

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 - ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

Phone 332-3123

EXCAVATING

Date 4-9-2001

RECEIVED STATE CORPORATION COMMISSION

PROJECT: JS-436

SOLD TO: Stewart Brothers

AUG 01 2001

ADDRESS: Gilbert Hill 14

CONSERVATION DIVISION WICHITA, KANSAS

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser

No damage claims considered without proof of driver negligence.

Time Delivered
Time Released
Time Returned

Rec'd by: [Signature]

Truck No.	Driver	Quantity	Price	Amount
		97.00	7.50	675.00
Mix	Slump	Total Miles	Mileage	
97.00	S - M - D	16.5	2.10	34.65
Gals Added				50.00
Authorized By				
Cash	Charge	Sales Tax		52.41
Total				762.06

Added Water Reduces Strength & durability

RECEIVED
STATE CORPORATION COMMISSION

ORIGINAL

AUG 01 2001

CONSERVATION DIVISION
WICHITA, KANSAS

DELIVERY TICKET

ST. FRANCIS SAND

No. 008959

AND
Redi-Mix

RECEIVED

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE
EXCAVATING

Phone
332-3123

APR 19 2001

BY: 4-9-2001
Date

PROJECT:

2-14 Gilbert Hill

SOLD TO:

Purdy Oil & Gas

ADDRESS:

Time Loaded

Time Delivered

Time Released

Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by:

Walter Smith

Truck No.	Driver	Quantity	Price	Amount
		100	750	750.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	16	212	33.60

Added Water Reduces Strength & durability

Gals Added*

Authorized By:

Walter Smith

50.00

PAID

APR 19 2001

Cash

Charge

#4981

Sales Tax

37.57
64.07

Total

89.67

DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 1-14 Gilbert Hill	24 HR PROG 325	IMD 330	IVD -	REPT # 1	DATE 4-10-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH ID 1790	DAILY TANG \$ -	CUM TANG \$ -
CURRENT STATUS WOC Surface Casing				DAILY INT \$ -	CUM INTANG \$ -
24 HR FORECAST Drill to TD, Log, Run Csg				DAILY TOTAL \$ 11265	CUM COST \$ 11265
LITHOLOGY Sd, sh, & clay	LAST CASING 7 IN @ 325 FT	NEXT CASING 3 1/2 IN @ 1656 FT		AFC # -	AUTH COST \$ -

MUD DATA		ADDITIVES		QTY	BIT RUN DATA			PUMP DATA	
DENS (lb/gal)	8.5	Gel	8	BIT #	1	BIT #	1	STROKE	10
VIS (sec/cf)	45	Driscoll	1	SIZE (in)	9 7/8	DEPTH IN	5	LINER	5
WL-API	4.8	Polymer	3	MFR	NA	DEPTH OUT	330	SPM	72
pH	7.5	Soda Ash	1	TYPE	NA	WOB	2,12	OUTPUT (Kw)	195
		Petro Lub	1	SERIAL #	NA	RPM	60,90	PRESS (psi)	250
		Surf drill	1	ETS 1073	181818				
		Run out	2						

FROM	TO	HOURS	OPERATIONS SUMMARY
0830	1100	2 1/2	MIRV Notify Ed Shamaker, KCC, 4-4-01, 15:05
1100	1200	1	Mix Mud - Build Volume
1200	1700	5	Drilling 5-329' KB Shade @ 229' KB
1700	1800	1	Circulate @ 330' KB
1800	1930	1 1/2	Short Trip Wash to bottom
1930	2100	1 1/2	Circulate @ 330' KB
2100	2130	1/2	Tool K + casing
2130	2315	1 3/4	Run 8 Jts (320.37') used 7" 17# H-40 2nd 57C open-ended casing w/ 1 centralizer landed @ 325' KB.
2315	0000	3/4	Circulate casing @ 325' KB.
0000	0030	1/2	Pump 7 Bbl fresh water preflush, 90 sx Regular w/ 3% cc premixed @ 15.3 PPG, displaced w/ 13.2 Bbl mud. * Circ 2 Bbl cement to Surface. Cement in place 00:30.
0030	0700	6 1/2	WOC Rig 9 7/8 hole 9750 PCI 565 Dig Pits 200 Kevin 100 Rd & Loc 200 Water Source 250 11265 Handle Csg 200

24 HR SUMMARY
 MIRV, Drill Surf, Run & Cement Surf
 Csg, WOC

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 KCC WICHITA

DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME: 1-14 Gilbert Hill	24 HR PROG 1337	IMD 1667	IVD -	REPT # 2	DATE 4-11-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH TO 1790	DAILY TANG \$	CUM TANG \$
CURRENT STATUS Prep to run log - Bad weather	24 HR FORECAST Run casing & cement		DAILY INT \$	DAILY TOTAL 23456	CUM INTANG \$
17H LOG BY Shale & Chalk	LAST CASING 7	IN @ 325 FT	NEXT CASING 472	AFE # -	CUM COST \$34721
		IN @ 1656			AUTH COST \$

FLUID DATA		ADDITIVES		QTY		BIT RUN DATA		TEMP DATA	
CPNS (ppm)	8.5	KCL	109	BIT #	2	BIT #	2	STROKE	10
VIS (cc/qt)	34	Starch	39	SIZE (in)	6 1/4	DEPTH IN	330	LINER	5
WL- API	4.6	Dispac	2	MFR	Meab	DEPTH OUT	1667	SPM	72
pH	7	Polymer	2	TYPE	Drag	WOB (lb)	5112	OUTPUT (KWH)	195
		Pro-Lube	2	SERIAL #	-	RPM	80100	PRESS (psi)	225
		Surf Seal	2	TESTS 10/3	-				
		Ring Out	3						
		Redd Ash	3						

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0830	1 1/2	WOC Surface casing
0830	1845	10 1/4	Drilling 330 - 1467
1845	2045	2	Rig Repair - Mud line - Trip out 400'
2045	2300	2 1/4	Drilling 1467 - 1667' KB
2300	0030	1 1/2	Circulate @ 1667' KB
0030	0115	3/4	Short Trip 1667 - 1247
0115	0200	3/4	Circulate @ 1667' KB
0200	0500	3	Log down drill string
0500	0645	1 3/4	Schlumberger Run E-Logs: D12 1660 - 327, CNL - FDC, 1650 - 1000, Log TD 1668, Beecher Island 1497 - 1531, Ave Res 4, min 3 1/4, max 6, Ave X0 1497 - 1523 18%, 1523 - 1531 24%.
0645	0700	1/4	Rig Up to Run Production casing
			Rig 6 1/4 hole 17381
			Rig haul wtr 7 525
			Well head 575
			Schlumberger 4000
			Float equip 775
			handle casing 200
			23456

24 HR SUMMARY
 WOC, Drill To TD, Log, Rig Up for casing
 High winds up to 67 MPH, rain & snow 1 1/4
 muddy roads.

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DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 0-14 Gilbert Hill	24 HR PROG -0-	TMD 1667	TVD -	REPT # 3	DATE 1-12-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH ID 1790	DAILY TANG \$ -	CUM TANG \$ -
CURRENT STATUS Shut down for inclement weather				DAILY INT \$ -	CUM INTANG \$ -
24 HR FORECAST Cement casing - Release Rig				DAILY TOTAL \$ 8985	CUM COST \$ 43706
LITHOLOGY	LAST CASING 4 1/2 IN @ 1656 FT	NEXT CASING	IN @	AUTH COST	

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				LUMP DATA							
DENS (ppg)	VIS (sec/cp)	WL-API	pH	BIT #	SIZE (in)	MFR	TYPE	SERIAL #	NETS 10/3	STROKE	LINEAR	SPM	OUTPUT (ft/min)	PRESS (psi)	
					10						10	5	72	195	150

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1200	5	Ran 4 1/2 Prod Cog Ran SS float shoe 1.42' on 41 JTs (1650.53') new 4 1/2 10 1/2 J-55 8-8 5TC casing. Total 1651.95. Set @ 1656' KB. PBTD 1614' KB
1200	1400	2	Circulate casing @ 1656' KB Roads too muddy for cement Trk
1400	1430	1/2	Drain up equipment
1430	0700	16 1/2	Shut down rig due to inclement weather
			Cog 6400 Rig Hobby 16 1/2 @ 83 1370 Rig DW 2hr 550 PCE 565 Kevin 100 <hr/> 8985

24 HR SUMMARY
 Ran production casing, circ, shut down for inclement weather, muddy roads

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DAILY DRILLING REPORT
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 1-14 Gilbert Hill	24 HR PROG -0-	TMD 1667	TVD -	REPT # 4	DATE 5-13-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Sherry CR	AUTH ID 1790	DAILY TANG \$	CUM TANG \$
CURRENT STATUS Prod	24 HR FORECAST WDCT	DAILY INT \$	DAILY TOTAL \$ 2678	CUM INTANG \$	CUM GOST \$ 46,384
LITHOLOGY	LAST CASING 4 1/2 IN @ 1656 FT	NEXT CASING IN @	AFE #	AUTH COST \$	

MUD DATA		ADDITIVES	QTY	BIT RUN DATA				PUMP DATA	
DENS (P/G)				BIT #		BIT #		STROKE	10
VIS (sec/cf)				SIZE (in)		DEPTH IN		LINER	5
WL - API				MFR		DEPTH OUT		SPM	72
pH				TYPE		WOB (min/max)	1 1	OUTPUT (KSI)	195
				SERIAL #		RPM (min/max)	1 1	PRESS (PSI)	100
				ETS 103					

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0830	1 1/2	End Study - Start Equipment
0830	1345	5 1/4	Circulate Casing @ 16.56' KB
1345	1430	3/4	Pump 10 Bbl Fresh Water pre Wash, 100.5x regular premixed @ 15.3 PPG, Wash out lines, displace latch down plug to a shut off w/ 25.7 Bbl Fresh Water, Good Circulation while cementing. Plug down 14:30.
1430	1500	1/2	Hang Casing w/ 14006 ² , Flange up wellhead Rig Released @ 15:00
1500	-		Rigging down
			Rig DW 6 1/2 1788
			Cement 890
			2678

24 HR SUMMARY
 Start Equipment, Circ Casing, Cement Hang Csg, Release Rig

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