

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION Form KCO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 01 2001

ORIGINAL  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA

Operator: License # 31609  
Name: Priority Oil & Gas LLC  
Address: PO Box 27798  
City/State/Zip: Denver, CO 80227-0798  
Purchaser: Midwest United Energy  
Operator Contact Person: Jessica Trevino  
Phone: (303) 296-3435  
Contractor: Name: Stewart Brothers Drilling  
License: 32765  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
4/4/01 4/6/01 6/22/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 023-20418-0000  
County: Cheyenne  
S/2 NW SW Sec. 14 Twp. 3 S. R. 42  East  West  
1898 feet from (S) / N (circle one) Line of Section  
711 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Gustav Hilt Well #: 2-14  
Field Name: Cherry Creek  
Producing Formation: Beecher Island/Niobrara  
Elevation: Ground: 3680 ✓ Kelly Bushing: 3685 ✓  
Total Depth: 1667 ✓ Plug Back Total Depth: 1614 ✓  
Amount of Surface Pipe Set and Cemented at 306 ✓ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Re 184 5-9-02  
(Data must be collected from the Reserve Pit)  
Chloride content 13100 ppm Fluid volume 585 bbls  
Dewatering method used Evaporate  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cory Dickner  
Title: Admin Asst Date: 7/20/01  
Subscribed and sworn to before me this 20th day of July  
2001  
Notary Public: Jerry S. Lee  
Date Commission Expires: 3-29-05

**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
KCC

Operator Name: Priority Oil & Gas LLC Lease Name: Gustav Hilt Well #: 2-14  
 Sec. 14 Twp. 3 S. R. 42  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

CNL-Density  
 Induction-SP-GR  
 Cement Bond

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Niobrara

Beecher Island 1486' 2197 msl

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 KANSAS CORPORATION COMMISSION

AUG 01 2001

CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8 in	7 in	24 #	306	Reg	90	3%cc, 1/4#sk flocele
Production	7 7/8 in	4 1/2 in	10.5 #	1656	50/50 Pozmix	100	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
1	1490-1510	500 gal, 7.5% HCl, CO2 foam frac w/			1490-
		76,100 20/40#	25,000 12/20#		1520
2	1510-1520				

TUBING RECORD		Size	Set At	Packer At	Liner Run
none					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

Production Interval

ORIGINAL

# 7/22

505 287 7660

7-19-01; 4:05PM; Stewart Brothers

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KANSAS CORPORATION COMMISSION

Ticket

DELIVERY TICKET

AUG 07 2001

ST. FRANCIS SAND

No. 008952

AND  
Redi-Mix

CONSERVATION DIVISION P. O. Box 281 ST. FRANCIS, KS. 67756  
WICHITA, KS

Phone  
332-3123

REDI-MIX CONCRETE  
EXCAVATING

Date 8-4-01

PROJECT: Gustav Hilt 2-14

SOLD TO: Stewart Brothers Drilling

ADDRESS: 55432

Time Loaded  
Time Delivered  
Time Released  
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Rec'd by [Signature]

Truck No.	Driver	Quantity	Price	Amount
		<u>90 cu yd</u>	<u>17.50</u>	<u>675.00</u>
Mix	Storage	Total Miles	Mileage	
<u>90 cu yd</u>	<u>S-M-D</u>	<u>16</u>	<u>2.10</u>	<u>33.60</u>
Added Water Reduces Strength & durability				
Gals Added Authorized By <u>[Signature]</u>				<u>50.00</u>
<u>138</u>				
Cash	Charge	Sales Tax		<u>52.34</u>
		Total		<u>810.94</u>

ORIGINAL

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AUG 01 2001

CONSERVATION DIVISION  
WICHITA, KS

Ticket  
**No. 008956**

**DELIVERY TICKET**

**ST. FRANCIS SAND AND Redi-Mix**

P. O. Box 281 ST. FRANCIS, KS. 67756  
**REDI-MIX CONCRETE EXCAVATING**

Phone 332-3123

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APR 19 2001

BY: \_\_\_\_\_

Date 4-6-01

PROJECT: 2-14 GUSTAV HILL

SOLD TO: Priority Pile & Gas

ADDRESS: \_\_\_\_\_

Time Loaded	<p>It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.</p> <p>Delivery inside curb line made only at risk of purchaser.</p> <p>No damage claims considered without proof of driver negligence.</p>
Time Delivered	
Time Released	
Time Returned	

Rec'd by: Sharon Ann Tikh

Truck No.	Driver	Quantity	Price	Amount
		<u>100 sks</u>	<u>750.00</u>	<u>750.00</u>
Mix	Slump	Total Miles	Mileage	
<u>100 sks</u>	<u>S - M - D</u>	<u>1 1/2</u>	<u>2.10</u>	<u>33.60</u>
Gals Added: _____				<u>50.00</u>
Authorized By: <u>[Signature]</u>				
<b>PAID</b>				
APR 19 2001				
Cash	Charge	Sales Tax		<u>57.62</u>
BY: <u>#4981</u>		Total		<u>839.62</u>



DAILY DRILLING REPORT  
 NIOBRARA DEVELOPMENT OF WELL

ORIGINAL

WELL NAME 2-19 Gustav Hill	24 HR PROG 921	TMD 1050	TVD —	REPT # 2	DATE 1-5-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry CR	AUTH ID 1790	DAILY TANG \$ —	CUM TANG \$ —
CURRENT STATUS Drilling				DAILY INT \$ —	CUM INTANG \$ —
24 HR FORECAST Drill to TD, Log Run & CMT Prod Csg				DAILY TOTAL \$ 16315	CUM COST \$ 22035
LITHOLOGY sd & sh	LAST CASING 7" IN @ 306 FT	NEXT CASING 4 1/2" IN @ 1656 FT			AUTH COST \$ —

MUD DATA		ADDITIVES		BIT RUN DATA		PUMP DATA		
OBENS	B.B	KCL	165	BIT #	1	2	STROKE	10
(PPG)		Starch	47	SIZE	9 7/8	6 1/4	LINEAR	5
VIS	35	Dispac	4	MFR	NA	Moab	DEPTH IN	5
(sec/ft)		Soda Ash	1	TYPE	NA	Drag	DEPTH OUT	310
WL API	8	Retro Lube	3	SERIAL #	NA	NA	WOB	SPM
		Joint Dev	3	KEYS 1073	18, 18, 18	TR	min/max	195
		Rings out	3				RPM	(RMS)
							min/max	250
								(PSI)

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0900	2	Drill 129 - 310' KB
0900	1100	2	Short Trip
1100	1115	1/4	Circulate @ 310' KB
1115	1200	3/4	TD @ H-40 casing
1200	1330	1 1/2	Run 9 Jts (301, 20') Used 7" 17" H-40 8rd 5TC open-ended casing w/ 1 Centralizer landed @ 306' KB
1330	1430	1	Circulate casing @ 306' KB
1430	1500	1/2	Pumped 7 bbl fresh water preflush, 90 bbl Regular w/ 3% cc premixed @ 15.3 PPG, displace w/ 11.5 bbl mud, *circ 2 BW cement to surface. Cement in place @ 15:00.
1500	2300	8	WOC
2300	0700	8	Drilling 310 - 1050' KB d/d 10' CMT
			Rig Surf Hole = 5430
			Rig 6 1/4 hole 9620
			Rig hand wtr @ 600
			PCI 565
			Kevin 100
			16315

24 HR SUMMARY  
 Drill Surf hole, Run & CMT Surf Csg, WOC,  
 Drill

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DAILY DRILLING REPORT  
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 2-14 Gustav Hill	24 HR PROD 375	TMD 1667	TVD —	REPT # 4	DATE 4-7-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 57 Cherry Cr	FIELD NAME	AUTH ID 1790	DAILY TANG \$ —	CUM TANG \$ —
CURRENT STATUS Prep to Cmt Prod Csg				DAILY INT \$ —	CUM INTANG \$ —
24 HR FORECAST Cmt Csg, hang Csg, Rig down				DAILY TOTAL \$ 12650	CUM COST \$ 37231
LITHOLOGY	LAST CASING 4 1/2 IN @ 1656 FT	NEXT CASING — IN @ — FT		AFC # —	AUTH COST \$ —

MUD DATA		ADDITIVES		BIT RUN DATA		PUMP DATA	
DENS (ppg)	VIS (sec/cft)	QTY	BIT #	SIZE (in)	DEPTH IN	DEPTH OUT	STROKE
8.6	33	KCL 35	2	6 1/4	310	1667	10
5	7	Dispac 1	Maab	—	—	—	5
		Polymer 1	Drug	—	—	—	72
		Starch 10	—	—	—	—	195
		Petro 1460 2	—	—	—	—	225
		Surt drill 2	—	—	—	—	
		Rings out 3	—	—	—	—	

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	1100	4	Rig Repair - master clutch
1100	1215	1 1/4	TRIP
1215	1630	4 1/4	Drilling 1292 - 1667' KB
1630	1700	1/2	Circulate @ 1667' KB
1700	1930	2 1/2	Shut Trip
1930	2015	3/4	Circulate @ 1667' KB
2015	2230	2 1/4	Log down drill string
2230	0030	2	Schlumberger Run 5-Logs; DIC 1662-308, CNL-FDC 1652-1000, Log TD 1670', Bacher Island 1488-1520, Ave Res 4 1/2-4 3/4, min 4, max 7, Ave 8.0 1488-1504 15%, 1504-1520 20%.
0030	0600	5 1/2	Run 4 1/2 Prod Csg; Run SS Float shoe 1.42' on 41 Jts (1650.55') new 4 1/2 10 E J-55 8rd STC Casing. Total 1651.97' Set @ 1656' KB PSTD 1614' KB.
0600	0700	1	Circulate casing @ 1656' KB
			Rig 6 1/4 Footage 4875
			4 1/2 Csg 6400
			Flt Equip 775 / 12050

24 HR SUMMARY  
 Rig Repair, Drill to TD, log down drill string,  
 Log run Prod Csg

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DAILY DRILLING REPORT  
 NIOBRARA DEVELOPMENT WELL

ORIGINAL

WELL NAME 2-14 Gustav Hill	24 HR PROG - 6 -	TMO 1667	IVD -	REPT # 5	DATE 4-8-01
SUPERVISOR Walt Smith	RIG NAME & # Stewart 51	FIELD NAME Cherry Cr	AUTH ID 1790	DAILY TANG \$ -	CUM TANG \$ -
CURRENT STATUS WDL 4 1/2 Prod CAG	24 HR FORECAST WDLT	LAST CASING 4 1/2 IN @ 1656 FT	NEXT CASING -	DAILY INT \$ -	CUM INTANG \$ -
LITHOLOGY				DAILY TOTAL \$ 7243	CUM COST \$ 43,474
				APE #	AUTH COST \$ -

MUD DATA		ADDITIVES		QTY		BIT RUN DATA				LUMP DATA	
DENS (ppg)	8.7					BIT #				STROKE	10
VIS (sec/cf)	33	NO				SIZE (in)	NO	DEPTH IN	W	LINER	5
WL-API	7					MFR		DEPTH OUT	NO	SPM	72
pH	7.5					TYPE	NE	WOB (mic/rev)	1	OUTPUT (KWH)	195
						SERIAL #		RPM	1	PRESS (PSI)	100
						ACTS 1023					

FROM	TO	HOURS	OPERATIONS SUMMARY
0700	0730	1/2	Pumped 10 bbl fresh water preflush, 100 5x Regular premixed @ 15.3 RPPG, Wash out lines, displace patch down plug to a shut off w/ 25.7 bbl fresh water, Good circulation while cementing plug down @ 07:30. Float held OK
0730	0800	1/2	Hang Cag w/ 14000#. Flange up well head, Release Rig @ 08:00.
0800	-		Rig down
			Wellhead 575
			Rig DW 3 1/2 hrs 963
			Cement 840
			Handle Cag 200
			Schlumberger 4000
			P&I 365
			Kevin 100
			<u>7243</u>

24 HR SUMMARY  
 Cement Cag, hang Cag, Release Rig

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JAN 22 2002

KCC WICHITA