

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3938/9069
Name T.H.E. Drilling Co., Inc./General Oil Co.
Address 1540 N. Broadway, Ste. 202
City/State/Zip Wichita, Ks. 67214

Purchaser none

Operator Contact Person Courtney Rogers
Phone (316) 263-8588

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Tyler Sanders
Phone (316) 265-5400

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-3-89 1-12-89 1-12-89
Spud Date Date Reached TD Completion Date
5255'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 306 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

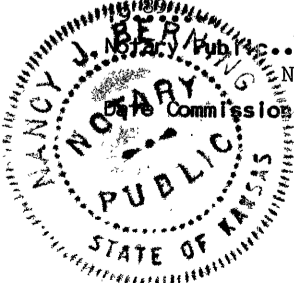
API 040

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Courtney Rogers
Title President-T.H.E. Drilling Company, Inc. Date 1-17-89

Subscribed and sworn to before me this 17th day of January
Nancy J. Berming
Notary Commission Expires October 20, 1991



API NO. 15-023-20,264
County Cheyenne
600' S. of
C. NE/4 Sec. 13 Twp. 3S Rge. 42 East West

3360 3460
Ft North from Southeast Corner of Section
Inc. 1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

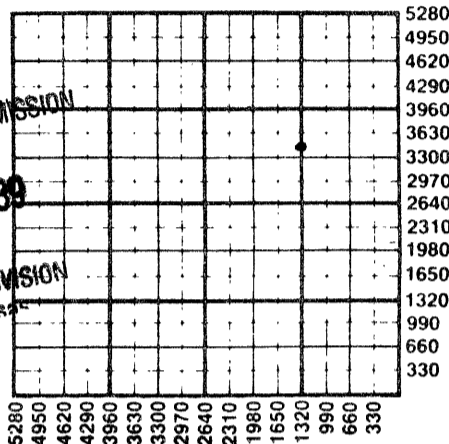
Lease Name Rueb Well # 1-A

Field Name

Producing Formation none

Elevation: Ground 3624 KB 3629

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
1-18-89

Sec. 13 Twp. 3 Rge. 42

SIDE TWO

Operator Name T. H. E. Drilling Co., Inc. / General Oil Co. Lease Name Rueb Well # 1-A

Sec. 13 Twp. 3S Rge. 42 East West County Cheyenne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 4485-4546'
 op30 si45 op45 si90
 Recovered: 70' mud, 60' mud with oil specks
 IHP 2262 FHP 2234
 IFP 106-106 FFP 135-135
 ISIP 1181 FSIP 1318
 BHT 122°F *

DST #2 5145-5255'
 op30 si45 op30 si45
 Recovered: 300' mud, 1830' saltwater
 IHP 2670 FHP 2510
 IFP 325-759 FFP 799-972
 ISIP 1179 FSIP 1176
 BHT 136°

Formation Description
 Log Sample

Name	Top	Bottom
Base Stone	3516	+113
Wabaunsee	4108	-479
Topeka	4321	-692
Oread	4399	-770
Lansing	4465	-836
BKC	4785	-1156
Lower Cherokee	4978	-1349
Atokalm	5099	-1470
Morrow Shale	5152	-1523
Sh. Sand	5221	-1592
Cln. Sand	5240	-1611

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	306'	60/40 poz.	200	2% gel, 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

