

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL FISTORY - DESCRIPTION OF WELL & LEASE



| 33365 | API No. 15 - 125-30521 |
|---|--|
| Operator: License # 33365 Name: Layne Energy Operating, LLC | |
| Name: Layrie Energy Operating, ELO Address: 1900 Shawnee Mission Parkway | County: Montgomery |
| | NW _SE Sec. 27 Twp. 32 S. R. 16 ☑ East ☐ West |
| City/State/Zip: Mission Woods, KS 66205 | 1673 feet from S / N (circle one) Line of Section |
| Purchaser: | feet from (E) W (circle one) Line of Section |
| Operator Contact Person: Jeff Mohajir | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (913) 748-3987 | (circle one) NE (SE) NW SW |
| Contractor: Name: MOKAT Drilling | Lease Name: J. Martin Well #: 10-27 |
| License: 5831 | Field Name: Coffeyville-Cherryvale |
| Wellsite Geologist: | Producing Formation: Cherokee Coals |
| Designate Type of Completion: | Elevation: Ground: 803 Kelly Bushing: |
| New Well Re-Entry Workover | Total Depth: 1189 Plug Back Total Depth: 1181 |
| Oil SWD SIOWTemp. Abd. | Amount of Surface Pipe Set and Cemented at 20 Feet |
| ✓ GasENHR ✓ SIGW | Multiple Stage Cementing Collar Used? ☐Yes ☑No |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth setFee |
| if Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from 1185 |
| Operator: | feet depth to Surface w/ 130 sx cmt. |
| Well Name: | |
| Original Comp. Date:Original Total Depth: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Deepening Re-perf Conv. to Enhr./SWD | Chloride content N/A ppm Fluid volume bbls |
| Plug Back Plug Back Total Depth | Dewatering method used N/A - Air Drilled |
| | from the first factorial for the first factorial factori |
| Dual Completion Docket No. KANSAS CORPORATION | N copalisa of fluid disposal if hauled offsite: |
| | |
| DEI A. | Lagar Name |
| 5/21/2004 5/24/2004 525.04 Spud Date or Date Reached TD Completion Date Servation | De Bast Name. License No.: Lice |
| Recompletion Date Bate Reached 1B Completion Date Recompletion Date | KS Docket No.: |
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| INSTRUCTIONS: An original and two copies of this form shall be filed with | the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, |
| Kansas 67202, within 120 days of the spud date, recompletion, workove | or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- |
| 107 for confidentiality in excess of 12 months). One copy of all wireline logs | and geologist well report shall be attached with this form. ALL CEMENTING |
| TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. | Submit CP-111 form with all temporarily abandoned wells. |
| | |
| All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge. | te the oil and gas industry have been fully complied with and the statements |
| -1-0 | |
| Signature: Liand 15 Jense- | KCC Office Use ONLY |
| Title: Agent Date: 9/2/04 | Letter of Confidentiality Attached |
| A PARA A A PARA | If Denied, Yes Date: |
| Subscribed and sworn to before me this 2 nd day of 1 | Wireline Log Received |
| 20.04. | Geologist Report Received |
| Notary Public: (arla) Ymarais | UIC Distribution |
| ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ | 310 31341344011 |