ORIGINAL

ANSAS CORPORATION COMMISSION OL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365	API No. 15 - 125-30511 -
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	
City/State/Zip: Mission Woods, KS 66205	NE_SESec. 7 Twp. 31 S. R. 17 Y East West
Purchaser:	1873 feet from S/ N (circle one) Line of Section
Operator Contact Person: Jeff Mohajir	679 feet from (E) W (circle one) Line of Section
Phone: (913) 748-3087	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: MOKAT Drilling	(circle one) NE (SE) NW SW
License: 5831	Lease Name: Dickens Well #: 9-7 Field Name: Coffeyville-Cherryvale
Wellsite Geologist:	
Designate Type of Completion:	Producing Formation: Cherokee Coals
New Well Re-Entry Workover	Elevation: Ground: 929 Kelly Bushing:
Oil SWD SłOW Temp. Abd.	Total Depth: 1246 Plug Back Total Depth: 1239
✓ GasENHR ✓ SIGW	Amount of Surface Pipe Set and Cemented at 20 Feet
	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1244
Operator:	feet depth to_Surfacesx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
5/17/2004 5/19/2004 5.19.04	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Connection Date Connection Date Connection Date	Lease Name: License No.: Quarter Sec. Twp. S. R. East West OMDISSION Docket No.:
Lecoupleton Say 10N C	OMDISSION Docket No.:
SEP 0 3 20	74
INSTRUCTIONS: An original and two copies of this form and the with the Kansas 67202, within 120 days of the spud date, recompleting provided information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	s tatements
Signature: Down 13 Kensur	VCC Office the Comm
Title: Agent 9/2/64	KCC Office Use ONLY
Date: 7/2/09	Letter of Confidentiality Attached
Subscribed and sworn to before me this and day of Application 1	If Denied, Yes Date:
20 04	Wireline Log Received
Notary Public: Parla J Hinardi 5	Geologist Report Received
Date Commission Expires: May 21, 2005	— UIC Distribution
	ok
STATE	•