

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33365	API No. 15 - 125-30526 - DOGG
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	NW NE - Sec. 16 Twp. 32 S. R. 16 ▼ East West
City/State/Zip: Mission Woods, KS 66205	359 feet from S / (N) (circle one) Line of Section
Purchaser:	1919 feet from (E) W (circle one) Line of Section
Operator Contact Person: Jeff Mohajir	Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW  Lease Name: Adams Well #: 2-16  Field Name: Brewster
Phone: ( 913 ) 748-3987	
Contractor: Name: MOKAT Drilling	
License: 5831	
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 809 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1202 Plug Back Total Depth: 1190
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ GasENHR ✓ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1199
Operator:	feet depth to Surface w/ 130 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug Back Plug Back Total Denth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
· · · · · · · · · · · · · · · · · · ·	Lease Name: License Nó.:
5/10/2004 5/12/2004 5 · 12 · 04 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline loss TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form. ALL CEMENTING POLYMINSTON.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	
Signature.	ATION DIVISION KCC Office Use ONLY
Title: Agent Date: 9/2/64	Letter of Confidentiality Attached
Subscribed and sworn to before me this and day of Automitia	If Denied, Yes Date:
20 04	Wireline Log Received
	Geologist Report Received
Notary Public: Carlay J. Simardia	UIC Distribution

Date Commission Expires: