STATE OF KANSAS - CORPORATION COMMISSION

PRODUCTION TEST & GOR REPORT

The Tits: (Initial Initial Ini	Conservatio	n Divi	sion		Manicoron	Paclas	aificat	i on	TE	ST D	ATE:	8-25-9	35			
THURSE BIRD DELC ISC. THURSE BIRD DELC TO Section Township Range OWNY Reservoir Pipe Inse Connection Reservoir Pipe Inse Connection Reservoir House Bird Indies Type Completion (Describe) Plug Back T.D. Packer Set At Tochicion Method: SPM 5/2/5 54 Type Pluid Production API Gravity of inquid/Oil Tochicion Method: SPM 5/2/5 54 Type Pluid Production API Gravity of inquid/Oil Tochicion Method: SPM 5/2/5 54 Type Pluid Production API Gravity of inquid/Oil Tochicion Method: SPM 5/2/5 54 Type Pluid Production API Gravity of inquid/Oil API Gravity of	TYPE TEST:	aniti	a, D Ar	nual	MOLKOAGI		DITTOOL					Well	No.			
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Same And Reservoir Fipeline Connection Reservoir Reservoir Reservoir Reservoir Recent	THUND	ERB	ien L)RLG.	ation	Sec	tion	Towns	ship	R	ange	Acre	3			
Type Completion (Describe) Type Completion (Describe) Plug Back T.D. Packer Set At 1.0. Production Method: Spym Sty 5.54 Proforations To 3/8 All 32/8-22 Musing Size Weight 1.0. Set At Perforations To 3/8 Duration Hrs. Starting Date Ending Date Time Duration Hrs. Starting Date Producing Weilhead Pressure Casing: Tubing: To OII. PRODUCTION OBSERVED DATA Producing Weilhead Pressure Casing: Tubing: Bbls./In. Tank Starting Gauge Ending Gauge Net Prod. Bbls. Pretest: 7.67// Test: Gas PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range Orifice M	County			100	1 10 11		8		2		31 11	丿				
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Type Completion Date Type Completion (Describe) Plug Back T.D. Packer Set At Production Method: SPY 5/2 5 4 Type Fluid Froduction Cloying Cumpine Gas Lift Cloying Cumpine Gas Lift Pasing Size Weight 1.D. Set At Perforations To 3/15 3/18 3/18 22 Producing Size Weight Time Ending Date Time Ending Date Time To To To To To To To To Time To Time To Time Ending Date Time OII. PRODUCTION OBSERVED DATA OII. PRODUCTION OBSERVED DATA Producing Weilhead Fressure Casing: Tubing: Size Number Feet Inches Barrels Feet Inches Barrels Water Oil Pretest: Test: Corifice Meter Connections Orifice Meter Connections Orifice Meter Connections Plag Back T.D. Page Toucing April Frover Orifice Meter Connections Orif	Field		•			•	KOCH									
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