

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-153-20576-00-00

Initial Test

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Cities Svc. Oil & Gas Corp LOCATION OF WELL 560' FNL
760' FNL
NW-NW
LEASE Hubbard-Powell OF SEC. 33 T 3 R 36W
WELL NO. A-1 COUNTY Rawlins
FIELD Celia South PRODUCING FORMATION Cherokee

PB-4752

Date Taken Dec. 7-1984 Date Effective _____
Well Depth 4778 Top Prod. Form 4691 Perfs 4698-4706
Casing: Size 5 1/2 Wt. _____ Depth 4777 Acid 500 gal
Tubing: Size 2 3/8 Depth of Perfs 4694 Gravity 25.3 @ 44°
Pump: Type Conn Valve Bore 1 25/32 Purchaser Permian

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:
PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 19 MINUTES 15 SECONDS

GAUGES: WATER _____ INCHES 0 PERCENTAGE
OIL _____ INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 75.00

WATER PRODUCTION RATE (BARRELS PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) 75 PRODUCTIVITY

STROKES PER MINUTE 10

LENGTH OF STROKE 48 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

RECEIVED
STATE CORPORATION COMMISSION

DEC 11 1984
12-11-84
CONSERVATION DIVISION
Wichita, Kansas

WITNESSES:
Robert Battley FOR STATE
J. D. Hinger FOR OPERATOR

FOR OFFSET