## STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST 15-153-20624-00-00

OPERATOR Cities Suc	Oil & Gas 1	LOCATION OF WELL	NE	
LEASE Powe 11			32 T 3 R 36 W	
WELL NO. A-3	•	COUNTY 7	Rambins	
FIELD colia So	A PRODUCING FORM	MATION 2		
Date Taken 9. 6				
Well Depth_	1 Depth Top Prod. Form I		Perfs 4715.22	
Cāşing: Size				
Tubing: Size	,			
Pump: Type		Purchas		
	` ,			
Well Status Pumping, flowi	ng, etc.	TEST DATA		
	Permanent_	Field	Special	
	· ·		Pumping	
STATUS BEFORE TEST:	,			
and gas devi-gas	HOURS			
Months and Apple	HOURS			
DURATION OF TEST			SECONDS	
GAUGES: WATER	INCHES	PERCENTAGE		
OIL	INCHES			
GROSS FLUID PRODUCTION RA				
WATER PRODUCTION RATE (BA				
OIL PRODUCTION RATE (BARR	ELS PER DAY )		PRODUCTIVITY	
STROKES PER MINUTE	TAIGUEC			
LENGTH OF STROKE		C 252 24V		
REGULAR PRODUCING SCHEDUL COMMENTS	•			
This	well is	70		
	10 611 13	1.47		
		and the same of th		
WITNESSES:				
Jole 4 Ballha	FOR OPERATOR	AIR. 10 10 10 10 10 10 10 10 10 10 10 10 10		
	/ FUN UPERATUR		FOR OFFSET	

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