

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-153-20621-00-00

PRODUCTIVITY TEST
BARREL TEST

Initial Test.

OPERATOR Coastal Oil & Gas LOCATION OF WELL SW
 LEASE Fisher OF SEC. 33 T 3 R 36
 WELL NO. 4-33 K COUNTY Rawlins W
 FIELD Celia South PRODUCING FORMATION Cherokee

4705 Date Taken July 30-86 Date Effective _____
 Well Depth 4750 Top Prod. Form 4641 Perfs 4642-49
 Casing: Size 5 1/2 Wt. _____ Depth 4748 Acid 4500 gal
 Tubing: Size 2 1/2 Depth of Perfs 4698 Gravity 25.6 @ 60
 Pump: Type Insert Bore 1 1/2 Purchaser Derby

Well Status Pumping flowing, etc.

TEST DATA

Permanent Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS

DURATION OF TEST 1 HOURS 0 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 13 PERCENTAGE
 OIL _____ INCHES 87 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 24.00

WATER PRODUCTION RATE (BARRELS PER DAY) 3.12

OIL PRODUCTION RATE (BARRELS PER DAY) 21. PRODUCTIVITY

STROKES PER MINUTE 8 1/2

LENGTH OF STROKE 44 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

	<u>24</u>	<u>24</u>
	<u>13</u>	<u>87</u>
	<u>72</u>	<u>768</u>
	<u>24</u>	<u>192</u>
	<u>3.12</u>	<u>2088</u>

WITNESSES:

Dale Z. Balthaz FOR STATE
Don Lawrence FOR OPERATOR

RECEIVED
 STATE CORPORATION COMMISSION FOR OFFSET
 CONC. BY WICHEL 75

AUG 4 1986