

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

RECEIVED
SEP 13 2004

KCC WICHITA

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-137-00,522-00-98 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR John O. Farmer, Inc. KCC LICENSE # 5135
(owner/company name) (operator's)
ADDRESS P.O. Box 352 CITY Russell
STATE Kansas ZIP CODE 67665 CONTACT PHONE # (785) 483-3144
LEASE Stapleton WELL# 3 SEC. 36 T. 3S R. 24 (East West)

- NE - NE - NE SPOT LOCATION/QOOO COUNTY Norton
330 FEET (in exact footage) FROM S/(N) (circle one) LINE OF SECTION (NOT Lease Line)
330 FEET (in exact footage) FROM (E)/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____
CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS
SURFACE CASING SIZE 8-5/8" SET AT 280' CEMENTED WITH 125 SACKS
PRODUCTION CASING SIZE 5-1/2" SET AT 3747' CEMENTED WITH 75 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Open hole 3747-60 (13')
ELEVATION 2436' / 2441' T.D. 3751' PBTD _____ ANHYDRITE DEPTH 2017' (+424)
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING As required by KDHE

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? No
If not explain why? Well drilled prior to inception of ACO-I

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Duane Eichman PHONE# (785) 483-8355

ADDRESS 1530 AA Road City/State Plainville, KS 67663

PLUGGING CONTRACTOR Allied Cementing Company, Inc. KCC LICENSE # _____
(company name) (contractor's)
ADDRESS P.O. Box 31, Russell, KS 67665 PHONE # (785) 483-2627

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 10:00 A.M., 9-29-04

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 9-9-04 AUTHORIZED OPERATOR/AGENT: John O. Farmer III
(signature)
John O. Farmer III, President

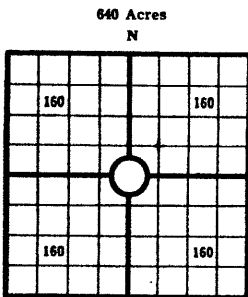
OPERATOR Jones, Shelburne & Farmer, Inc.

FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

WELL NO. 3 COUNTY Norton TWP. 36 SEC. 36 RGE. 24



Locate well correctly

COUNTY Norton SEC. 36 TWP. 3 RGE. 24
COMPANY OPERATING Jones, Shelburne & Farmer, Inc.
OFFICE ADDRESS Russell, Kansas
FARM NAME Stapleton WELL NO. 3
DRILLING STARTED 9-2-53 DRILLING FINISHED 9-9-53
DATE OF FIRST PRODUCTION _____ COMPLETED _____
WELL LOCATED 1/4 1/4 1/4 North of South
Line and _____ ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 289 GROUND 289
CHARACTER OF WELL (Oil, gas or dryhole) OIL

Inc.

Shale 0 105
Shale & sand 105 275
Shale & shells 275 1160
Sand 1160 1230
Shale & shells 1230 1660
Sand 1660 1770
Shale & shells 1770 1890
Red bed 1890 2017
Anhydrite 2017 2051
Shale & shells 2051 2370
Lime & shale 2370 3750

COPY

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Size	Length	Depth Set	Make
8 5/8				280					
5 1/2				3747					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8 280			125						
1/2 3747			75						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

RECEIVED

SEP 13 2004

KCC WICHITA

TOPS:

Elevation 2441 ft. B.
Heater 3462
Toronto 3479
Lanning 3504
Arbuckle 3746
T. D. 3751

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John W. ...
Name and title of representative of company

Subscribed and sworn to before me this 14th day of September 1953 19
My Commission expires April 23, 1956 *Bonnie ...*
Notary Public

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Farmer, John O., Inc.
PO Box 352
370 W Wichita Ave
Russell, KS 67665-2635

September 14, 2004

Re: STAPLETON #3
API 15-137-00522-00-00
NENENE 36-3S-24W, 330 FNL 330 FEL
NORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

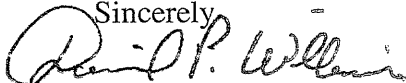
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely,


David P. Williams
Production Supervisor